## **MINUTES**

# STATE MINERAL AND ENERGY BOARD

# REGULAR MEETING AND LEASE SALE

JULY 11, 2012

A Regular Meeting and Lease Sale of the State Mineral and Energy Board was held on Wednesday, July 11, 2012, beginning at 11:04 a.m. in the La Belle Room, First Floor, LaSalle Office Building, Baton Rouge, Louisiana, subject to the call of the Governor and Ex-Officio Chairman.

Mr. W. Paul Segura, Jr., acting as Chairman, called the meeting to order. He then requested Ms. Stacey Talley, Deputy Assistant Secretary, to call the roll for the purpose of establishing a quorum.

W. Paul Segura, Jr., Vice-Chairman
Thomas L. Arnold, Jr.
Emile B. Cordaro
John C. "Juba" Diez
Thomas W. Sanders
Darryl D. Smith
Helen G. Smith
Chip Kline (sitting in for Garret Graves, Governor Jindal's designee to the Board)

The following members of the Board were recorded as absent:

Scott A. Angelle, Chairman Bay E. Ingram Robert "Michael" Morton

Ms. Talley announced that eight (8) members of the Board were present and that a quorum was established.

Also recorded as present were:

Victor Vaughn, Geologist Administrator-Geological & Engineering Division, and Executive Officer to the State Mineral and Energy Board
Stacey Talley, Deputy Assistant Secretary of the Office of Mineral Resources
Frederick Heck, Director-Petroleum Lands Division
Rachel Newman, Director-Mineral Income Division
Emile Fontenot, Assistant Director-Petroleum Lands Division
April Duhe, Attorney, OMR Executive Division
Isaac Jackson, DNR General Counsel
Ryan Seidemann, Assistant Attorney General
Jackson Logan, Assistant Attorney General

The Chairman then stated that the next order of business was the approval of the June 13, 2012 Minutes. A motion was made by Mr. Arnold to adopt the Minutes as submitted and to waive reading of same. His motion was seconded by Mr. Smith and unanimously adopted by the Board. (No public comment was made at this time.)

The Chairman then stated that the next order of business would be the adoption of the Committee recommendations. Upon motion of Mr. Sanders, seconded by Ms. Smith, the recommendations of the following respective Committees regarding their reports were unanimously adopted by resolutions of the Board. (No public comment was made at this time.)

Lease Review Committee
Nomination & Tract Committee
Audit Committee
Legal & Title Controversy Committee
Docket Review Committee

The reports and resolutions are hereby attached and made a part of the Minutes by reference.

The Chairman then announced that the Board would recess its regular meeting at 11:06 a.m. and go into executive session for technical briefing in order to consider matters before the Board which were confidential in nature. A motion was made by Mr. Arnold, seconded by Mr. Cordaro, and unanimously adopted by the Board.

During the technical briefing, the Board conferred with staff personnel concerning the merit of the bids that were submitted and opened earlier today at a public meeting\*, based on geological, engineering and other confidential data and analyses available to the Board and staff, after which, upon motion of Mr. Arnold, seconded by Mr. Sanders, and unanimously adopted by the Board, the Board reconvened in open session at 11:20 a.m.

\*The Minutes of the Opening of the Bids meeting are hereby attached and made a part of the Minutes by reference.

The Chairman then stated that the next order of business was the awarding of the leases. Based upon recommendations announced by Mr. Victor Vaughn, the following action was then taken by the Board. Leases awarded were conditioned on tract descriptions being accurate, overlapped prior leases being subtracted from acreage bid on, acreage amount being verified and agreed between bidder and state and portion bids verified as being located within advertised boundary of tracts. (No public comment was made at this time.)

Upon motion of Mr. Arnold, seconded by Mr. Sanders, the Board voted unanimously to award a lease on Tract 42752 to JB Land Services, LLC.

Upon motion of Mr. Arnold, seconded by Mr. Sanders, the Board voted unanimously to award a lease on Tract 42753 to EOG Resources, Inc.

Upon motion of Mr. Arnold, seconded by Mr. Sanders, the Board voted unanimously to award a lease on Tract 42754 to EOG Resources, Inc.

Upon motion of Mr. Arnold, seconded by Mr. Sanders, the Board voted unanimously to award a lease on Tract 42761 to Elysium Natural Resources, LLC.

Upon motion of Mr. Arnold, seconded by Mr. Sanders, the Board voted unanimously to award a lease on Tract 42762 to Elysium Natural Resources, LLC.

Upon motion of Mr. Arnold, seconded by Mr. Sanders, the Board voted unanimously to award a lease on Tract 42765 to Midstates Petroleum Company LLC.

Upon motion of Mr. Arnold, seconded by Mr. Sanders, the Board voted unanimously to award a lease on a portion of Tract 42769, said portion being <u>11.000</u> acres more particularly described in said bid and outlined on accompanying plat, to Alpine Exploration Companies, Inc.

Upon motion of Mr. Arnold, seconded by Mr. Sanders, the Board voted unanimously to award a lease on a portion of Tract 42772, said portion being <u>297.000</u> acres more particularly described in said bid and outlined on accompanying plat, to Merit Energy Services, L.L.C.

Upon motion of Mr. Arnold, seconded by Mr. Sanders, the Board voted unanimously to award a lease on another portion of Tract 42772, said portion being <u>51.000</u> acres more particularly described in said bid and outlined on accompanying plat, to Merit Energy Services, L.L.C.

Upon motion of Mr. Arnold, seconded by Mr. Sanders, the Board voted unanimously to award a lease on a portion of Tract 42777, said portion being <u>6.000</u> acres more particularly described in said bid and outlined on accompanying plat, to Alpine Exploration Companies, Inc.

Upon motion of Mr. Arnold, seconded by Mr. Sanders, the Board voted unanimously to award a lease on Tract 42778 to Silso Oil Corporation.

Upon motion of Mr. Arnold, seconded by Mr. Sanders, the Board voted unanimously to award a lease on Tract 42779 to Silso Oil Corporation.

This concluded the awarding of the leases.

The following announcements were then made:

Ms. Talley stated that "the total for today's Lease Sale is \$498,136.34 and since today is the first month of the new fiscal year, that is also the fiscal year-to-date total.

Also, a reminder that the oil and gas seminar is next month starting Wednesday, the 15<sup>th</sup> through Friday, the 17<sup>th</sup>. Registration is still open for early bird registration until August 1<sup>st</sup>. After that the price will go up."

The Chairman then stated that the quarterly Mineral Revenue and Production Report was being provided to the members for their information and review. (The report is hereby attached and made a part of the Minutes by reference.)

The Chairman then stated there being no further business to come before the Board, upon motion of Mr. Diez, seconded by Mr. Kline, the meeting was adjourned at 11:22 a.m.

Respectfully submitted,

Stacey R. Talley

**Deputy Assistant Secretary** 

Office of Mineral Resources

THE FOLLOWING BID OPENING MEETING REPORT,

COMMITTEE REPORTS, RESOLUTIONS AND

MINERAL REVENUE AND PRODUCTION REPORT

WERE MADE A PART OF THE JULY 11, 2012 MINUTES

BY REFERENCE

A public meeting for the purpose of opening sealed bids was held on Wednesday, July 11, 2012, beginning at 8:30 a.m. in the La Belle Room, First Floor, LaSalle Office Building, Baton Rouge, Louisiana.

Recorded as present were:

Victor Vaughn, Geologist Administrator-Geological & Engineering Division, and Executive Officer to the State Mineral and Energy Board
Stacey Talley, Deputy Assistant Secretary of the Office of Mineral Resources
Frederick Heck, Director-Petroleum Lands Division
Rachel Newman, Director-Mineral Income Division
Emile Fontenot, Assistant Director-Petroleum Lands Division
April Duhe, Attorney, OMR Executive Division

Mr. Victor Vaughn presided over the meeting. He then read the letter of notification certifying the legal sufficiency of the advertisement of tracts which had been published for lease by the Board at today's sale. Mr. Vaughn read the letter as follows:

July 11, 2012

TO: MEMBERS OF THE STATE MINERAL AND ENERGY BOARD AND REPRESENTATIVES OF THE OIL AND GAS INDUSTRY

#### Gentlemen:

Certified proofs of publication have been received in the Office of Mineral Resources on behalf of the State Mineral and Energy Board for the State of Louisiana from the "Advocate," official journal for the State of Louisiana, and from the respective parish journals as evidence that Tract Nos. 42752 through 42779, have been advertised in accordance with and under the provisions of Chapter 2, Title 30 of the Revised Statutes of 1950, as amended.

Yours very truly,

(Original signed)

Frederick D. Heck Director Petroleum Lands Division

Mr. Vaughn then stated that there were no letters of protest received for today's Lease Sale.

For the record, Mr. Vaughn stated that there were no tracts to be withdrawn from today's Lease Sale.

The following bids were then opened and read aloud to the assembled public by Mr. Emile Fontenot.

#### INLAND TRACTS

#### Tract 42752

Bidder JB Land Services, LLC **Primary Term** : Three (3) years Cash Payment : \$32,616.00 **Annual Rental** \$16,308.00 Royalties

22.50% on oil and gas 22.50% on other minerals

Additional Consideration None

#### Tract 42752

Bidder JB Land Services, LLC **Primary Term** Three (3) years Cash Payment \$44,280.00 **Annual Rental** \$22,140.00 Royalties

20.00% on oil and gas

20.00% on other minerals

Additional Consideration None

#### Tract 42752

Bidder JB Land Services, LLC **Primary Term** : Three (3) years Cash Payment \$65,016.00 **Annual Rental** \$32,508.00

Royalties 12.50% on oil and gas 12.50% on other minerals

Additional Consideration None

#### Tract 42753

Bidder : EOG Resources, Inc. **Primary Term** Three (3) years Cash Payment : \$40,000.00 **Annual Rental** \$20,000.00

Royalties 25.00000% on oil and gas 25.00000% on other minerals

Additional Consideration None

#### Tract 42754

Bidder : EOG Resources, Inc.
Primary Term : Three (3) years
Cash Payment : \$10,000,00

Annual Rental : \$10,000.00

Royalties : \$5,000.00

Royalties : 25.0000% on oil and gas : 25.0000% on other minerals

Additional Consideration : None

Tract 42755

No Bids

Tract 42756

No Bids

Tract 42757

No Bids

Tract 42758

No Bids

Tract 42759

No Bids

Tract 42760

No Bids

Tract 42761

Bidder : Elysium Natural Resources, LLC

Primary Term : Three (3) years
Cash Payment : \$26,996.37
Annual Rental : \$13,498.19

Royalties : 25.0000% on oil and gas

Additional Consideration : 25.00000% on other minerals

Additional Consideration : None

#### Tract 42762

Bidder : Elysium Natural Resources, LLC
Primary Term : Three (3) years
Cash Payment : \$34,276.29
Annual Rental : \$17,138.15
Royalties : 25.00000% on oil and gas

Additional Consideration : 25.00000% on other minerals : None

Tract 42763

No Bids

Tract 42764

No Bids

Tract 42765

Bidder : Midstates Petroleum Company LLC

Primary Term : Three (3) years
Cash Payment : \$163,200.00
Annual Rental : \$81,600.00

Royalties 25.00000% on oil and gas

25.00000% on other minerals

Additional Consideration None

Tract 42766

No Bids

Tract 42767

No Bids

Tract 42768

No Bids

#### Tract 42769 (Portion - 11.000 acres)

Bidder Alpine Exploration Companies, Inc.

**Primary Term** Three (3) years Cash Payment \$5,500.00 **Annual Rental** \$2,750.00

**Royalties** 22.50000% on oil and gas

22.50000% on other minerals **Additional Consideration** None

Tract 42770

No Bids

Tract 42771

No Bids

Tract 42772 (Portion - 297.000 acres)

Bidder Merit Energy Services, L.L.C.

**Primary Term** Three (3) years Cash Payment \$168,696.00 **Annual Rental** \$84,348.00

**Rovalties** 25.00000% on oil and gas

25.00000% on other minerals **Additional Consideration** 

None

Tract 42772 (Portion - 51.000 acres)

Bidder Merit Energy Services, L.L.C.

**Primary Term** Three (3) years Cash Payment \$11,475.00 **Annual Rental** \$5,738.00 Royalties

25.00000% on oil and gas 25.00000% on other minerals

Additional Consideration None

Tract 42773

No Bids

Tract 42774

No Bids

Tract 42775

No Bids

Tract 42776

No Bids

#### STATE AGENCY TRACTS

Tract 42777 (Portion – 6.000 acres)

Bidder : Alpine Exploration Companies, Inc.

Primary Term
Cash Payment
Annual Rental
Three (3) years
\$2,400.00
\$1,200.00

Royalties : 22.50000% on oil and gas

22.50000% on other minerals

Additional Consideration : None

#### Tract 42778

Bidder : Silso Oil Corporation
Primary Term : Three (3) years
Cash Payment : \$2,394.70
Annual Rental : \$2,394.70

Royalties : 25% on oil and gas

: 25% on other minerals

Additional Consideration : None

#### Tract 42779

Bidder : Silso Oil Corporation
Primary Term : Three (3) years

Cash Payment : \$581.98
Annual Rental : \$581.98
Royalties : \$581.98

25% on oil and gas 25% on other minerals

Additional Consideration : None

This concluded the reading of the bids.

There being no further business, the meeting was concluded at 8:50 a.m.

Respectfully submitted,

Stacey R. Talley

Deputy Assistant Secretary Office of Mineral Resources



SCOTT A. ANGELLE
SECRETARY

### State of Louisiana

DEPARTMENT OF NATURAL RESOURCES
OFFICE OF MINERAL RESOURCES
STATE MINERAL AND ENERGY BOARD

### LEASE REVIEW COMMITTEE REPORT

A meeting of the Lease Review Committee of the State Mineral and Energy Board convened on Wednesday, July 11, 2012 at 9:40 a.m. with the following members of the board in attendance: Mr. Thomas L. Arnold Jr., Mr. Emile B. Cordaro, Mr. John C. "Juba" Diez, Mr. Darryl D. Smith, Mr. W. Paul Segura Jr., Mr. Thomas W. Sanders and Mr. Chip Kline (sitting in for Garrett Graves, Governor Jindal's designee to the State Mineral and Energy Board).

Items on the Lease Review Committee Agenda submitted to the Board by Mr. Jason Talbot, Geologist Supervisor, were as follows:

### I. Geological and Engineering Staff Review

According to SONRIS there are 1,909 active State Leases covering nearly 853,400 acres. The Geological and Engineering Division has reviewed approximately 145 leases covering 61,000 acres.

#### II. Committee Review

- 1. A staff report on State Lease 192-C, West Bay Field Selection, Plaquemines Parish. Hilcorp Energy I, L.P. is the lessee.
  - The recommendation was to accept Hilcorp's lease development report and that Hilcorp be granted until January 9, 2013 to submit a report on the work completed over the last six months and their plans for the next six months.
- 2. A staff report on State Lease 328-A, Bay Baptiste Field Selection, Terrebonne and Lafourche Parishes. Hilcorp Energy I, L.P. is the lessee.
  - The recommendation was that Hilcorp be granted until January 9, 2013 to provide a plan of development that must include a commitment to attempt one of the six identified recompletions by the  $1^{\rm st}$  quarter of 2013 or release additional acreage.
- 3. A staff report on State Lease 340-H, Cote Blanche Island Field Selection, Iberia Parish. Swift Energy Operating LLC is the lessee.
  - The recommendation was that the G&E staff continue to monitor Swift's efforts to finalize the release of acreage back to the state.

Lease Review Committee July 11, 2012 Page 2

### III. Report on actions exercised by the Staff under delegated authority

No Objection to 29-E Waiver, Forest Oil Corporation, OA A0295 No. 001-Alt Well, SN 244403, Garden Island Bay Field, Plaquemines Parish affecting Operating Agreement A0295.

No Objection to 29-E Waiver, Chevron USA, Inc., SL 486 No. CP 3 ST01 Well, SN 84417, Bay Marchand Block 2 Field, Lafourche Parish affecting State Leases 1365 and 1486.

Items on the Force Majeure report submitted to the Board by Mr. Charles Bradbury, Petroleum Engineer, were as follows:

#### IV. Report on Force Majeure

Request by Brammer Engineering for recognition of force majeure condition affecting State Lease 19141 resulting from a Texas Gas pipeline explosion beginning April 9, 2012. Updated 6/28/2012

| Company Name  | Lease Numbers       |  |  |  |  |  |
|---|---------------------|--|--|--|--|--|
| Leases Off Production Due to Non-storm Related Force Majeure Events |                     |  |  |  |  |  |
| Apache Corporation  | A0137, 12105        |  |  |  |  |  |
| Bay Gas LLC   | 19930               |  |  |  |  |  |
| Black Elk Energy  | 4237, 14905         |  |  |  |  |  |
| Brammer Engineering   | 19141               |  |  |  |  |  |
| Chevron   | 19534, 19536, 19547 |  |  |  |  |  |
| Energy Properties Inc.  | 725                 |  |  |  |  |  |
| Hilcorp Energy Corp.  | 16100, 16293        |  |  |  |  |  |
| Stone Energy  | 15074, 17309, A0285 |  |  |  |  |  |

On motion by Mr. Arnold, seconded by Mr. Segura, the Committee moved to accept and approve all reviews and recommendations by the staff.

On motion by Mr. Arnold, seconded by Mr. Diez, the Committee moved to adjourn its July 11, 2012 meeting at 9:47~a.m.

Respectfully submitted.

Mr. Darry D. Smith, Chair

Lease Review Committee

Louisiana State Mineral and Energy Board

Refer to Board Meeting Minutes for any action taken by the Board regarding matters in this report

# RESOLUTION

### LOUISIANA STATE MINERAL AND ENERGY BOARD

#### LEASE REVIEW COMMITTEE

On Motion of Mr. Arnold seconded by Mr. Segura, the following resolution was offered and adopted:

WHEREAS, pursuant to Louisiana Revised Statute 30:129, the Louisiana State Mineral and Energy Board (the "Board") is the body designated to award and administer mineral leases on lands and water bottoms belonging to the State or the title to which is in the public trust;

WHEREAS, a request was made by Brammer Engineering Inc. (herein Brammer) to recognize that a force majeure condition existed for State Lease 19141 in Terrebonne Parish, Louisiana due to loss of use Texas Gas Pipeline explosion beginning April 10, 2012;

WHEREAS, Brammer stated that the activities and/or fortuitous events which caused the force majeure was beyond the control, not the cause, and/or due to said company and/or business entity's negligence or intentional commission or omission;

WHEREAS, Brammer said that the company and/or business entity did not fail to take reasonable and timely, foreseeable preventive measures which could have mitigated or negated the effect of said activities and/or fortuitous events;

WHEREAS, Brammer has submitted a timely and sufficient shut-in gas well payment due July 9, 2012 that will maintain the lease until January 9, 2013 in compliance with the terms of the lease's shut-in gas well language and the force majeure language;

NOW THEREFORE BE IT RESOLVED that the Louisiana State Mineral and Energy Board, in consideration of the facts stated herein, by these present does hereby recognize and acknowledge the force majeure event as of April 10, 2012 due to the rupture and explosion of a pipeline operated by Texas Gas that prevents the sale and transportation of natural gas from the well and production facility that maintain State Lease 19141 in Terrebonne and Lafourche Parishes, Louisiana. The Board recognizes the force majeure event beginning April 10, 2012 until the January 9, 2013 Board meeting or until such time as Brammer Engineering Inc. is able to secure new market for gas sales whichever occurs earliest for State Lease 19141. Furthermore, the Board requires that Brammer in a due diligent manner, mitigate, or negate the effect of future events and make timely notification of any future events to the Mineral and Energy Board's staff of said activities which cause the force majeure. The Board reserves its right to reconsider this matter at any time.

#### CERTIFICATE

I hereby certify that the above is true and correct copy of a Resolution adopted at a meeting of the Louisiana State Mineral and Energy Board in the City of Baton Rouge Louisiana on the 11<sup>th</sup> day of July, 2012, pursuant to due notice, at which meeting a quorum was present, and that said Resolution is duly entered in the Minute Book of said Board and is now in full force and effect.

State Mineral and Energy Board



### **SONRIS**

Staff Reviews

Report run on:

June 26, 2012 6:40 AM

District Code Get Review Date

1

New Orleans- East

| Get Review Date |          | July 11, 2012                                       |   |                       |                    |   |
|-----------------|----------|---|---|-----------------------|--------------------|---|
| Lease D<br>Num  | )A       | Field   | Latest lease Activity   | Productive<br>Acreage | Present<br>Acreage | Flagged for<br>Review In  |
| 03771           |          | MAIN PASS BLOCK 6                                   | 699.21<br>10/27/2000  | 367.79                | 367.79             | JUL. AR   |
| 03773           |          | MAIN PASS BLOCK 6                                   | 333.09<br>02/21/2001  | 913.51                | 913.51             | JUL. AR   |
| 04708           |          | BRETON SOUND BLOCK<br>32                            | 237365-SL 4708-018<br>06/05/2008                              | 454 431               | 454.431            | JUL SAR 6/22/12 SSSB: 126539<br>PRD TO 4/12; 302263 LAST PRD<br>2/12, ZEROS 3 & 4/12 = RE CK<br>PRD 6 MOS |
| 11352           |          | POINTE A LA HACHE                                   | 12.863<br>11/09/2006  | 9.798                 | 9.798              | JUL. AR   |
| 12104           | l        | LIVINGSTON  | 215090-LVG WX 1 RA<br>SU;CAVENHAM<br>ENERGY-001<br>12/24/1992 | .34                   | .34                | JUL. AR   |
| 12806           | 4        | BRETON SOUND BLOCK<br>15 , BRETON SOUND<br>BLOCK 53 | UV B RA VUA;SL 17675<br>03/10/2004                            | 921 53                | 921.53             | JUL. AR   |
| 15823           | 5        | SATURDAY ISLAND                                     | 341.935<br>10/13/2000   | 13.065                | 13.065             | JUL. AR   |
| 16713           | E        | CHANDELEUR SOUND<br>BLOCK 71                        | 5900 RA SUA;SL 12789<br>09/19/1989<br>1086-E 89-307           | 70.509                | 70.509             | JUL. AR   |
| 17277           |          | CHANDELEUR SOUND<br>SLOCK 71                        | 230522-VUA;SL 17277-<br>001-D<br>10/12/2004                   | 26.87                 | 26.87              | JUL. AR   |
| 7278            |          | HANDELEUR SOUND<br>LOCK 71                          | VUA;SL 17277<br>08/11/2004                                    | 23.37                 | 23.37              | JUL AR  |
| 7279            | C<br>B   | HANDELEUR SOUND<br>LOCK 71                          | VUA;SL 17277<br>08/11/2004                                    | 53.66                 | 53 66              | JUL. AR   |
| 7545            | L        | AKE BORGNE  | SL 17546<br>03/12/2003  | 97.87                 | 97.87              | JUL. AR   |
| 7621            | М        | AIN PASS BLOCK 16                                   | YAKEY<br>09/01/2005   | 90.38                 | 90.38              | JUL. AR   |
| 7623            | М        | AIN PASS BLOCK 16                                   | YAKEY<br>09/01/2005   | 9.48                  | 9.48               | JUL. AR   |
| 7624            | M        | AIN PASS BLOCK 16                                   | YAKEY<br>09/01/2005   | 88.53                 | 88.53              | JUL. AR   |
| 7655            | LA       | KE BORGNE   | SL 17546<br>03/12/2003  | 102.56                | 102.56             | JUL. AR   |
| 3043            | Cł<br>BL | HANDELEUR SOUND<br>OCK 71                           | 230204-VUA;SL 17277-<br>001<br>10/12/2004                     | 31.06                 | 31.06              | JUL. AR   |
| 077             | PC       | DINTE A LA HACHE                                    | SL 18077  | 228                   | 228                | JUL. AR   |
|                 |          |   |   |                       |                    |   |



### **SONRIS**

Staff Reviews

Report run on:

June 26, 2012 6:40 AM

District Code

1W

New Orleans- West

| Get Review Date | July 11, | 2012 |
|-----------------|----------|------|
|-----------------|----------|------|

| Get Review   | / Date | July 11, 2012  |  |                       |                    |   |
|--------------|--------|--|--|-----------------------|--------------------|---|
| Lease<br>Num | DA     | Field  | Latest lease Activity  | Productive<br>Acreage | Present<br>Acreage | Flagged for<br>Review In  |
| 00192B       |        | TIMBALIER BAY<br>ONSHORE   | 3000 RB SUA;SL PP<br>192                                       | 4000                  | 6000               | JUL. AR RCD 4/14/12<br>MARITECH DEVELOPMENT   |
|              |        |  | 665-XX-1 02-366  |                       |                    | RPT   |
| 00192B       |        | TIMBALIER BAY<br>OFFSHORE  | 3000 RB SUA;SL PP<br>192                                       | 4000                  | 6000               | JUL. AR RCD 4/14/12<br>MARITECH DEVELOPMENT   |
|              |        |  | 665-XX-1 02-366  |                       |                    | RPT   |
| 00192C       |        | WEST BAY   | VU 60;SL 192 PP  | 6825                  | 20600              | JUL. OB RCD HLCP UPDATE<br>ON ACTIVITIES, #179 & ADD'L<br>LOCS BY 6/13/12 5/30/12 JMB:<br>NEW TRNSMTL 243535 617374<br>16-18 RA SUA |
| 01464        |        | LAKE WASHINGTON  | VUI;LL&E   | 194                   | 642.192            | JUL. AR   |
| )1467        |        | BAYOU PLAQUEMINE   | 31.718<br>07/08/1981   | .282                  | .282               | JUL. AR 5/22/12 CHANGED REV<br>DATE TO 07/12 SO THAT IT<br>WILL BE WITH SL 5913   |
| )1772        |        | TIMBALIER BAY<br>ONSHORE   | 3000 RB SUA;SL PP<br>192                                       | 1000                  | 2120.92            | JUL. AR RCD 4/14/12<br>MARITECH DEVELOPMENT<br>RPT  |
| 2474         |        | SOUTH PASS BLOCK 24 ,<br>SOUTH PASS BLOCK 24<br>OFFSHORE(8453 7/97 | 665-XX-1 02-366<br>SPB24 9400 RA SU,<br>03/01/1998             | 344                   | 344                | JUL. AR   |
| 2651         |        | BASTIAN BAY  | 2500 RA SUA;E<br>FASTERLING<br>10/12/1999<br>339-GGGG 99-523   | 18.851                | 200                | JUL. 7/6/11 REL RQD   |
| 2652         |        | BASTIAN BAY  | BBA X RA SU<br>01/01/1996                                      | 100                   | 100                | JUL. 6/20/11 REL RQD  |
| 5021         |        | MANCHAC POINT  | MARG H B RA SUA;SL<br>5021                                     | 145                   | 185                | JUL. AR   |
|              |        |  | 807-L 07-99  |                       |                    |   |
| 5913         |        | BAYOU PLAQUEMINE   | EAST RA SUA;<br>WILBERTS<br>05/01/1979                         | 13                    | 14.035             | JUL. AR   |
| 5986         |        | BAYOU BLEU   | 32.85<br>02/08/1984  | 12.15                 | 12.15              | JUL. AR 6/22/12 PROD THRU<br>04/12  |
| 7501         |        | KINGS RIDGE  | 244458-KRG 9900 RB<br>SU;SL 7501-003<br>03/02/2012             | 264.122               | 264.122            | JUL. AR ANY FUTURE RS GO<br>TO CCB  |
| 009          | ı      | BAYOU DE FLEUR, SOUTH  | 73.521<br>12/14/2000   | 33.479                | 33.479             | JUL. AR   |
| 057          | E      | BAYOU DE FLEUR, SOUTH  | 4.123<br>12/14/2000  | 5.877                 | 5.877              | JUL. AR   |
| 276          | J      | COLLEGE POINT-ST<br>IAMES  | KARSTEIN RD SUA;E<br>H KARSTEIN<br>01/28/2003<br>106-A-5 03-54 | 45.064                | 45.064             | JUL. AR   |
| 203          | ٧      | VEST DELTA BLOCK 83  | 1273.401<br>10/16/2006   | 125.599               | 125 599            | JUL. AR   |
|              |        |  |  |                       |                    |   |



### **SONRIS**

Staff Reviews

Report run on:

June 26, 2012 6:40 AM

District Code

1W

New Orleans- West

| Get Review Date | July 11, 2012 |
|-----------------|---------------|
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|              |    | *************************************** |   |                       |                    |  |
|--------------|----|---|---|-----------------------|--------------------|--|
| Lease<br>Num | DA | Field                                   | Latest lease Activity                                   | Productive<br>Acreage | Present<br>Acreage | Flagged for<br>Review In   |
| 17376        |    | BAY BATISTE                             | 237278-VUA;SL 17376-<br>001<br>04/14/2008               | 261.46                | 261.46             | JUL. AR  |
| 17416        |    | LAKE LONG                               | J RA SUA;ALLAN<br>COMPANY<br>07/31/2007<br>717-P 07-841 | 18.377                | 18.377             | JUL. AR JCJ 6/19/12 PROD<br>THRU 4/12 SWN 220542,<br>615269          |
| 19323        |    | BAY MARCHAND BLOCK 2<br>OFFSHORE        | BM 2 8200 RFX<br>NVU;SL 19323 SG<br>01/01/2009          | 204.86                | 204.86             | JUL. 6/13/12 050660 LAST PRD<br>1/12, ZEROS 2 & 3/2012 PT<br>4/11/12 |
| 19384        |    | MANILA VILLAGE,<br>SOUTHEAST            | 5.51<br>06/23/2010                                      | 122.49                | 122 49             | JUL. AR  |
| 20581        |    |   |   | 0                     | 235.4              | JUL. 6/22/12 SSSB: 2012 RNTL<br>PAID PT 4/13/16                      |



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| Lease<br>Num     | DA     | Field                            | Latest lease Activity            | Productive<br>Acreage | Present<br>Acreage | Flagged for<br>Review In   |
| 00301A           | 1      | CAILLOU ISLAND                   | 401.99<br>02/17/2012             | 0                     | 515.74             | JUL. AR 6/20/12 CKED BY REID<br>115 PRD AC, CHANGED TO 0.  |
| 00328A           | 0      | BAY BAPTISTE                     | 185<br>01/09/2012                | 0                     | 630                | JUL. OB HLCP STATUS<br>UPDATE ON NEW FIELD STUDY<br>BY 6/13/12 ( 2/1/12 RCD OFL PR<br>OF 185, RTNG 630 EFF 1/9/12)   |
| 00340H<br>00340H | 0      | COTE PLANGUE DAY                 |                                  | 1400                  | 6240               | JUL. OB SWIFT RPT BY 6/5/12 CK OB PR DENY ASSIGNMENT PNDG RCT OF 1266 AC PRS FROM SWIFT [JPT: FIELD OP ENERGYQUEST II, LLC] (6/8/11 ACCEPTED 1000 AC REL) (5/13/10 FU >10/09 ACCEPTED -265 AC PR=3/3/10 SWIFT WORKING ON PR)                         |
| 00340H           | 0      | COTE BLANCHE BAY, WEST           |                                  | 1400                  | 6240               | JUL. OB SWIFT RPT BY 6/5/12 CK OB PR DENY ASSIGNMENT PNDG RCT OF 1266 AC PRS FROM SWIFT [JPT: FIELD OP ENERGYQUEST II, LLC] (6/8/11 ACCEPTED 1000 AC REL) (5/13/10 FU >10/09 ACCEPTED ~265 AC PR=3/3/10 SWIFT WORKING ON PR)                         |
|                  | U      | COTE BLANCHE ISLAND              |                                  | 1400                  | 6240               | JUL. OB SWIFT RPT BY 6/5/12<br>CK OB PR DENY ASSIGNMENT<br>PNDG RCT OF 1266 AC PRS<br>FROM SWIFT [JPT: FIELD OP<br>ENERGYQUEST II, LLC] (6/8/11<br>ACCEPTED 1000 AC REL)<br>(5/13/10 FU >10/09 ACCEPTED<br>-265 AC PR=3/3/10 SWIFT<br>WORKING ON PR) |
| 1337             |        | BATEMAN LAKE , SWEET<br>BAY LAKE | 9700 RSW1B SUA;SL<br>1337 WAX U1 | 600                   | 2076               | JUL. RWB 6/20/12: CK WSN<br>65272 FOR PRD IN 6 MOS   |
|                  |        |                                  | 89-K-3 90-110                    |                       |                    |  |
| 2906             |        | LAPEYROUSE                       | VUB;J B SMITH ETAL               | 11.5                  | 40.4               | JUL. AR 6/6/12 JCJ: HBP 61141<br>600393 TO 4/12  |
| 3401             |        | LAKE PAGIE                       | 285.59<br>06/18/1990             | 68                    | 68                 | JUL. AR CCB: WELL QUAL: SI /<br>ILR SN 235981 SI 4/10/12 1ST<br>PERIOD COMMENCE 7/8/12;<br>2ND 1/8/13, IF NECESSARY<br>AUG. AR   |
| 3475             |        | LAKE PAGIE                       | VUA;LATERRE CO INC               | 337.74                | 657                | JUL. AR CCB: WELL QUAL: SI /<br>ILR SN 235981 SI 4/10/12 1ST<br>PERIOD COMMENCE 7/8/12;<br>2ND 1/8/13, IF NECESSARY<br>JAN. AR   |
| 238              |        | SOUTH TIMBALIER BLOCK<br>8       | 303<br>03/14/2005                | 160                   | 568.34             | JUL AR CCB: WELL QUAL: SI /<br>ILR SN 235981 SI 4/10/12 1ST<br>PERIOD COMMENCE 7/8/12;<br>2ND 1/8/13, IF NECESSARY<br>NOV. 9/29/11 OMR TO BLACK<br>ELK DEV PLAN FOR NP AC BY<br>9/12/12.   |
| 105              | I      | LAKE PAGIE                       | 31.511<br>07/23/1988             | 47.489                | 47.489             | JUL. AR CCB: WELL QUAL: SI /<br>ILR SN 235981 SI 4/10/12 1ST   |



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| Lease<br>Num | DA Field                  | Latest lease Activity  | Productive  | Present | Flagged for  |
|--------------|---------------------------|--|-------------|---------|--|
|              |                           |  | Acreage<br> | Acreage | Review In  |
| 13346        | KENT DAVOU                |  |             |         | PERIOD COMMENCE 7/8/12;<br>2ND 1/8/13, IF NECESSARY<br>NOV. AR   |
|              | KENT BAYOU                | 62.637<br>01/10/1994   | 43.363      | 43.363  | JUL. 6/22/12 610918 LAST PRD<br>10/11 6/20/12 RS TO REID<br>RECK 7/12 < 3/20/12 RWB & JCJ<br>209807 610918 10/11 ROY 10/11<br>APR. AR                  |
| 14807        | JEFFERSON ISLA            |  | 360         | 442     | JUL. AR 6/20/12 RWB<br>CHANGED PRD AC FROM 240<br>TO 360 6/6/12JCJ: HBP 240668<br>050581   |
| 15307        | SOUTH TIMBALIEI<br>8      |  | 160         | 243.32  | JUL. AR CCB: WELL QUAL: SI /<br>ILR SN 235981 SI 4/10/12 1ST<br>PERIOD COMMENCE 7/8/12;<br>2ND 1/8/13, IF NECESSARY                                    |
| 16038        | PERRY POINT , RA<br>SOUTH | AYNE, BOL MEX B RA SUA;P<br>HULIN CO<br>04/26/2011<br>448-O-5 11-204 | 4.506       | 4.506   | JUL. AR 6/6/12 JCJ: HBP<br>224381 609512   |
| 16120        | CAILLOU ISLAND            | 108.803<br>06/16/2004  | 8.304       | 8.304   | JUL. AR 6/6/12 JCJ: HBP<br>227446 615015   |
| 16212        | PATTERSON                 | MA 3 RC SUA;A B<br>ZENOR A   | 11.388      | 11.388  | JUL AR 6/6/12 JCJ: HBP<br>223337 613105  |
|              |                           | 395-Z-2 00-382   |             |         |  |
| 6528         | CAILLOU ISLAND            | 258.695<br>02/09/2005  | 42.131      | 42 131  | JUL. AR 6/6/12 JCJ: HBP<br>227446 615015   |
| 6558         | SHIP SHOAL BLOC           | К 43   | 160         | 349.69  | JUL. 6/6/12 JCJ HBP 229564<br>305135 6/21/2012 VRB: 4/24/12<br>WES ? W/HELIS ADVISED HE<br>WOULD GET INFO TO HER.<br>BUT IT'S NOT HERE, YET<br>6/21/12 |
| 6945         | CAILLOU ISLAND            | 698.241<br>11/19/2009  | 7.169       | 7.169   | JUL. AR 6/6/12 JCJ: HBP<br>227446  |
| 7315         | BROUSSARD                 | 8.67<br>04/09/2007   | 2.33        | 2.33    | JUL. 6/20/12 CCB TRYING TO<br>GET INFO FROM MILAGRO<br>4/10/12 FU REL RQD 7/7/11 REL<br>RQD 6/22/11 RS REID: APP<br>EXP, LAST PRD 10/09                |
| 7435         | CAILLOU ISLAND            | 60.73<br>06/16/2004  | 4.89        | 4.89    | JUL. AR 6/6/12 JCJ: HBP<br>227446 615015   |
| 3070         | BAYOU POSTILLION          | 12000' SU A; W. M.<br>COTTEN<br>11/25/2010<br>386-D-5                | 8.038       | 17.178  | JUL. AR 6/22/12 600058 LAST<br>PRD 5/11; 614628 LAST PRD<br>1/12 6/21/12 RS TO RWB<br>6/20/11 PR RQD   |
| 1141         | ISLES DERNIERES           |  | 251.38      | 251.38  | JUL. AR CCB: WELL QUAL: SI /<br>ILR SN 235981 SI 4/10/12 1ST<br>PERIOD COMMENCE 7/9/12<br>JAN. AR  |
| 366          | WHITE LAKE, WEST          | 7150 RB SUA;SL 540 B<br>02/09/2010<br>75-F-3 10-163                  | 64.639      | 350.43  | JUL. 6/7/12 DD TO 6/9/13<br>APPROVED. 6/1/12 DDPMT TO<br>REID DD 6/9/12 PT 6/9/13  |



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JUL. 6/5/12 EFF 11/1/11 JPT 242873 306527 CASTEX ENERGY VUB,SL 20369 6/8/12 SSSB: 242873 SL 20369 #1 GAS

306527 PROD 11/11 TO 3/12

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ATCHAFALAYA BAY

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SL 20369

12/14/2011

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| Lease<br>Num | DA       | Field            | Latest lease Activity  | Productive<br>Acreage | Present<br>Acreage | Flagged for<br>Review In  |
|              |          |                  |                        |                       |                    | WHITE LAKE  |
| 20367        |          | ATCHAFALAYA BAY  | SL 20369<br>12/14/2011 | 20.45                 | 154.27             | JUL 6/14/12 DDPMT<br>APPROVED TO 6/9/13 6/1/12<br>DDPMT TO REID PT 6/9/13<br>ATCHAFALAYA DELTA WMA<br>6/8/12 SSSB: 242873 SL 20369<br>#1 VUB 306527 PROD 11/11 TO<br>3/12                           |
| 20596        |          |                  |                        | 0                     | 525                | JUL. 6/6/12 JCJ: 2012 RNTL PD<br>PT 4/13/14   |
| 20597        |          |                  |                        | 0                     | 111                | JUL. 6/6/12 JCJ: 2012 RNTL PD PT 4/13/14 JPT: F, 5/18/12 OMR RCD ON 5/17/2012, A PRE-UNIT APPLICATION CONFERENCE NOTICE FROM ENERGY XXI TO CREATE A 1,484 AC UNIT THAT CONTAINS A PORTION OF 20597. |
| 20598        |          |                  |                        | 0                     | 512                | JUL. 6/6/12 JCJ: 2012 RNTL PD<br>PT 4/13/14   |
| 20601        |          |                  |                        | 0                     | 281                | JUL. 6/6/12 JCJ: 2012 RNTL PD<br>PT 4/13/14 OPTION  |
| 0753         |          | ΑΤΟΗΔΕΔΙ ΔΥΔ ΒΑΥ | St 20260               |                       |                    |   |

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| Lease          | DA | Field  | Latest lease Activity  | Productive            | <u></u>            |  |
|----------------|----|--|--|-----------------------|--------------------|--|
| Num            |    |  | Latest lease Activity  | Productive<br>Acreage | Present<br>Acreage | Flagged for<br>Review In   |
| 02066<br>14073 |    | SENTELL CARROLL CARROL | CV RA SUC;ATKINS-<br>LINCOLN 18<br>01/16/2008<br>251-F 08-24       | 116                   | 287                | JUL. AR 5/31/12 SAM: HBP<br>7/6/11 VB WILL ADD OLD RELS<br>TO 7/11 REL LIST PER R.HECK<br>;;6/16/11 RS RQD BY MACY:<br>SAM: 170 NP AC, REQ PR<br>11/18/04 D.C.HAS PR,<br>PROBLEMS. |
|                |    | CADDO PINE ISLAND  |  | 40                    | 40                 | JUL. AR 5/31/12 SAM: HBP JCJ<br>5/30/12 PROD THEU 04/12 SN<br>214688 LUW 047052  |
| 14260          |    | UNIONVILLE   | CV DAVIS RA SUQQ;L<br>G HANNA<br>01/29/1980<br>206-E-1 80-50       | 4                     | 4                  | JUL. AR/TC 5/31/12 SAM: HBP  |
| 14261          |    | UNIONVILLE   | CV DAVIS RA SUN;H W<br>WRIGHT<br>12/13/1978<br>206-E 78-771        | 8                     | 8                  | JUL. AR/TC 5/31/12 SAM: HBP  |
| 14262          |    | UNIONVILLE   | CV DAVIS RA SUO;M C<br>BABINEAUX<br>12/13/1978<br>206-E 78-771     | 12                    | 12                 | JUL AR/TC 5/31/12 SAM HBP  |
| 4713           |    | SAILES   | HOSS B<br>SUBB;WILLAMETTE<br>01/01/1995                            | 120                   | 120                | JUL. AR 5/31/12 SAM: HBP   |
| 5448           |    | PITKIN   | AUS C RA SUG;EXXON<br>MINERALS 13<br>07/29/1997<br>1412-A-2 97-494 | 40                    | 40                 | JUL. 5/31/12 SAM: SPORATIC<br>PRD, SEMI-ANNUAL REVIEW<br>JAN, SAR  |
| 5718           |    | SUGRUE   | AUS C RA<br>SUB;CROSBY 22 A<br>05/01/1997                          | 36.9                  | 46                 | JUL. AR 5/31/12 SAM: HBP   |
| 5719           |    | SUGRUE   | AUS C RA<br>SUC;JOHNSON 24<br>05/01/1997                           | 36.295                | 40                 | JUL. AR 5/31/12 SAM: HBP   |
| 5720           |    | SUGRUE   | AUS C RA<br>SUC;JOHNSON 24<br>05/01/1997                           | 27.529                | 31                 | JUL. AR 5/31/12 SAM: HBP   |
| 5721           | :  | SUGRUE   | AUS C RA<br>SUC;JOHNSON 24<br>05/01/1997                           | 20                    | 20                 | JUL. AR 5/31/12 SAM: HBP LOW<br>PROD: IMPROVED TO 94 BBL<br>3/12   |
| 036            | ſ  | ELM GROVE  | LCV RA<br>SUMM;MERCER 9<br>05/18/1999<br>361-E-21 99-269           | 1.838                 | 1.838              | JUL. AR 5/31/12 SAM: HBP   |
| 397            | \$ | SWAN LAKE  | HA RA SUG;GORMAN<br>14-15-11 H<br>01/27/2009<br>691-C-1 09-94      | 12.044                | 12.044             | JUL. AR 5/31/12 SAM: HBP   |
| 161            | E  | ELM GROVE  | HA RA<br>SU93,HUTCHINSON 28<br>H<br>11/10/2009                     | 10                    | 10                 | JUL. AR 5/31/12 SAM: HBP   |



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| Lease<br>Num | DA     | Field                                | Latest lease Activity  | Productive<br>Acreage | Present<br>Acreage | Flagged for<br>Review In  |
|              |        |                                      | 361-L-66 09-1187   |                       |                    |   |
| 17162        |        | VIXEN                                | MH B SUC;DEVON-<br>DONNER<br>02/20/1964<br>139-F-14 04-645         | 40                    | 40                 | JUL. AR 5/31/12 SAM: HBP  |
| 17732        |        | ELM GROVE                            | CV RA SU107;BROWN<br>4   | 50                    | 50                 | JUL. AR 5/31/12 SAM: HBP  |
| 17734        |        | ELM GROVE , SWAN LAKE                | HA RA<br>SUK;MENDENHALL 10<br>H<br>01/27/2009<br>691-C-1 09-94     | 24.36                 | 24.36              | JUL. AR 5/31/12 SAM. HBP ;;<br>1/18/12 JPT: 617052<br>PRELIMINARY 100   |
| 19123        |        | ELM GROVE                            | HA RA SU87;CUPPLES<br>H<br>09/10/2009<br>361-L-56 09-945           | 51                    | 51                 | JUL. AR 5/31/12 SAM: HBP ;;   |
| 19124        |        | RED RIVER-BULL BAYOU ,<br>THORN LAKE | HA RA SUP;SAMPLE<br>16 H<br>05/05/2009<br>1145-B-15 09-484         | 55.695                | 55.695             | JUL. AR 5/31/12 SAM: HBP ;;<br>2/24/12 JPT 615933<br>CORRECTION W REVISED<br>PLAT   |
| 9349         |        | CEDAR GROVE                          | HA RA SUO;B&K<br>EXPLORATION 35 H<br>12/19/2010<br>967-C-8 10-70   | 316                   | 326                | JUL. SUG AR UPON RCT OF P<br>6/20/12 RS TO SAM RQD BY<br>JPT: 121 PRD CHANGED TO<br>316 PER JPT FINAL DD 5/9/12<br>PT 5/9/10  |
| 0036         |        | BRACKY BRANCH ,<br>WOODARDVILLE      | HA RA SUDD;MC<br>TRUST B ETAL 28H<br>04/13/2010<br>917-L-11 10-410 | 44                    | 44                 | JUL. SUGGEST AR 5/31/12<br>SAM: 100% HBP ;; 7/5/11 JPT:<br>PRELIM51 616732 ;; 6/24/11<br>SAM PRELIM42 616691 6/9/11<br>SAM: 100% HBP & UNIT<br>ACTIVITY PT 4/8/12 5/5/11 RQ<br>CHESAPEAKE SRVY PLAT<br>241713 616732 HA RA SUX. |
| 0039         |        | GAHAGAN , RED RIVER-<br>BULL BAYOU   | HA RA<br>SUBB;ROBINSON<br>ETAL 32H<br>02/15/2011<br>909-H-16 11-79 | 127                   | 127                | JUL. SUGGEST AR 5/31/12<br>SAM: 100% HBP ;;3/26/12 JPT<br>616941 PRELIM 119 10/20/11<br>JPT. 616941 PRELIM 86 8/15/1<br>JPT 616865 PRELIMINARY 76,<br>W/ 7 DISPUTED TRACTS. PT<br>4/8/12  |
| 0040         |        | GAHAGAN                              | HA RA SUX;MICIOTTO<br>16 H<br>03/16/2010<br>909-H-7 10-275         | 161                   | 161                | JUL. SUGGEST AR 5/31/12<br>SAM: 100% HBP PT 4/8/12  |
| 0287         |        | ELM GROVE                            | HA RA<br>SU104;POWERS 28 H<br>11/03/2009<br>361-L-62               | 28.709                | 28.709             | JUL. 5/31/12 SAM: 100% HBP ;;<br>PT 4/14/13 (4/19/11 SAM: 24<br>LEASED AC CHANGED TO<br>28 709 PER SRVY PLAT DATED<br>1/18/10)  |
| 289          |        |                                      |  | 0                     | 76                 | JUL 5/31/12 SAM: 2012 RNTL<br>PAID PT 4/14/13   |
| 290          |        |                                      |  | 0                     | 201                | JUL. 5/31/12 SAM: 2012 RNTL<br>PAID ;, PT 4/14/13   |
| 291          |        |                                      |  | 0                     | 91                 | JUL. 5/31/12 SAM: 2012 RNTL<br>PAID ;; PT 4/14/13   |
|              |        |                                      |  |                       |                    |   |



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JUL. 5/31/12 SAM: 2012 RNTL PAID ;; PT 4/14/13 VACANT

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| Lease<br>Num  | DA F     | ield          | Latest lease Activity | Productive<br>Acreage | Present<br>Acreage | Flagged for<br>Review In   |  |
| 20293         |          |               |                       | 0                     | 97                 | JUL. 5/31/12 SAM: 2012 RNTL<br>PAID ;; PT 4/14/13                        |  |
| 20294         |          |               |                       | 0                     | 184                | JUL. 5/31/12 SAM: 2012 RNTL<br>PAID ;; PT 4/14/13                        |  |
| 20295         |          |               |                       | 0                     | 69                 | JUL. 5/31/12 SAM: 2012 RNTL<br>PAID ;; . PT 4/14/13                      |  |
| 20317         |          |               |                       | O                     | 20                 | JUL. 5/31/12 SAM: 2012 RNTL<br>PAID ;; PT 4/14/13 TAX<br>AJUDICATED LAND |  |
| 20319         |          |               |                       | 0                     | 80                 | JUL. 5/31/12 SAM: 2012 RNTL<br>PAID ;; PT 4/14/13 TAX<br>AJUDICATED LAND |  |
|               |          |               |                       | 0                     | 10                 | JUL. 5/31/12 SAM: 2012 RNTL<br>PAID ;; PT 4/14/13 TAX<br>AJUDICATED LAND |  |
| 20320         |          |               |                       | 0                     | 12                 | JUL. 5/31/12 SAM: 2012 RNTL<br>PAID ;; PT 4/14/13 TAX<br>AJUDICATED LAND |  |
| 20321         |          |               |                       | 0                     | 40                 | JUL 5/31/12 SAM: 2012 RNTL<br>PAID ,; PT 4/14/13 TAX<br>AJUDICATED LAND  |  |
| 20322         |          |               |                       | 0                     | 10                 | JUL. 5/31/12 SAM: 2012 RNTL<br>PAID ;; PT 4/14/13 TAX<br>AJUDICATED LAND |  |
| 20323         |          |               |                       | 0                     | 20                 | JUL. 5/31/12 SAM: 2012 RNTL<br>PAID ;; PT 4/14/13 TAX<br>AJUDICATED LAND |  |
| 0324          |          |               |                       | 0                     | 18.5               | JUL. 5/31/12 SAM: 2012 RNTL<br>PAID ;; PT 4/14/13 TAX<br>AJUDICATED LAND |  |
| 0325          |          |               |                       | 0                     | 20                 | JUL. 5/31/12 SAM: 2012 RNTL<br>PAID ;; PT 4/14/13 TAX<br>AJUDICATED LAND |  |
| 0326          |          |               |                       | 0                     | 40                 | JUL. 5/31/12 SAM: 2012 RNTL<br>PAID ;; PT 4/14/13 TAX<br>AJUDICATED LAND |  |
| 0327          |          |               |                       | 0                     | 40                 | JUL. 5/31/12 SAM: 2012 RNTL<br>PAID ;; PT 4/14/13 TAX<br>AJUDICATED LAND |  |
| 0328          |          |               |                       | 0                     | 20                 | JUL. 5/31/12 SAM: 2012 RNTL<br>PAID ;; PT 4/14/13 TAX<br>AJUDICATED LAND |  |
| 0330          |          |               |                       | 0                     | 20                 | JUL. 5/31/12 SAM: 2012 RNTL<br>PAID ;; PT 4/14/13 TAX<br>AJUDICATED LAND |  |
| 0331          |          |               |                       | 0                     | 10                 | JUL. 5/31/12 SAM: 2012 RNTL<br>PAID ;; PT 4/14/13 TAX<br>AJUDICATED LAND |  |
| 332           |          |               |                       | 0                     | 10                 | JUL. 5/31/12 SAM: 2012 RNTL<br>PAID ;, PT 4/14/13 TAX<br>AJUDICATED LAND |  |
| 333           |          |               |                       | 0                     | 40.36              | III 5/21/12 SAAA 2010 DAW  |  |



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| Lease DA Field Latest lease Activity Productive |  |              |   |                       |                    |   |  |
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| Num   |  | riou         | Latest lease Activity   | Productive<br>Acreage | Present<br>Acreage | Flagged for<br>Review In  |  |
|   |  |              |   |                       |                    | STATE LAND  |  |
| 20334   |  |              |   | 0                     | 40                 | JUL. 5/31/12 SAM: 2012 RNTL<br>PAID ;; PT 4/14/13 VACANT<br>STATE LAND                                    |  |
| 20583   |  |              |   | 0                     | 59                 | JUL. 5/31/12 SAM: 2012 RNTL<br>PAID ;; PT 4/13/14   |  |
| 20584   |  |              |   | 0                     | 46                 | JUL. 5/31/12 SAM: 2012 RNTL<br>PAID ;; PT 4/13/14   |  |
| 20585   |  |              |   | 0                     | 66                 | JUL. 5/31/12 SAM: 2012 RNTL<br>PAID ;; PT 4/13/14   |  |
| 20586   |  |              |   | 0                     | 131                | JUL. 5/31/12 SAM: 2012 RNTL<br>PAID ,; PT 4/13/14   |  |
| 20587   |  |              | ·   | 0                     | 88                 | JUL. 5/31/12 SAM: 2012 RNTL<br>PAID ;; PT 4/13/14   |  |
| 20588   |  |              |   | 0                     | 32                 | JUL. 5/31/12 SAM: 2012 RNTL<br>PAID ;; PT 4/13/14   |  |
| 20589   |  |              |   | 0                     | 40                 | JUL. 5/31/12 SAM: 2012 RNTL<br>PAID ;; PT 4/13/14   |  |
| 0590  |  |              |   | 0                     | 53                 | JUL. 5/31/12 SAM: 2012 RNTL<br>PAID ;; PT 4/13/14   |  |
| 0592  |  |              |   | 0                     | 34                 | JUL. 5/31/12 SAM: 2012 RNTL<br>PAID ;; PT 4/13/14   |  |
| 0788  |  | ALABAMA 8END | HA RA SUV,BURKETT<br>5-15-10 H<br>03/16/2010<br>1490-C-9 10-274 | 8.95                  | 8.95               | JUL. 6/8/12 SSB: 242819 61727<br>PRD TO 3/12 W/8.95 AC  |  |
| 0800  |  | CASPIANA     | HA RA<br>SU94;DEBROECK 4<br>04/07/2009<br>191-H-41 09-393       | 9.452                 | 10                 | JUL. 6/8/12 SSSB: 241740<br>616769 HA RA SU94;<br>DEBROECK 4 PRDG TO 3/12<br>W/ 9.452 AC MAR. PT 12/14/14 |  |
| 0845  |  | GROGAN       | HA RA SUY;HAIRE<br>ETAL 20H<br>03/09/2010<br>955-J-8 10-232     | 9.34                  | 10                 | JUL. 6/7/12 SSSB: 243538<br>617335 PRELIM HA RA SUY<br>PRD 12/11 TO 3/12 MAY. PT<br>2/8/15                |  |



### **SONRIS**

Staff Reviews

Report run on:

June 26, 2012 6:40 AM

District Code

Lake Charles- South

| Get Revid    | ew Date | July 11, 2012                 | rres- South   |                       |                    |  |
|--------------|---------|-------------------------------|---|-----------------------|--------------------|--|
| Lease<br>Num | DA      | Field                         | Latest lease Activity                                       | Productive<br>Acreage | Present<br>Acreage | Flagged for<br>Review In   |
| 00050        |         | BIG LAKE , HACKBERRY,<br>EAST | 244203-SL 50-161<br>03/18/2012                              | 720                   | 2639               | JUL. AR 6/6/12 JCJ: HBP<br>047480 6 WELLS TO 4/12,<br>SCOUT RPT SHOWS ACTIVITY<br>GULFPORT BY 6/1/12 UPDATE<br>ON DRLG PROGAM & SPECIFIC<br>PLANS FOR UNPLUGGED<br>WELLS |
| 02340        |         | DEEP LAKE                     | 15100 RB SUA;SL<br>20139<br>05/03/2011<br>243-R 11-217      | 1597.72               | 1648.77            | JUL. AR 6/6/12 JCJ. HBP<br>243973 617284 TO 4/12   |
| 16138        |         | LITTLE CHENIERE, EAST         | 51.66<br>05/06/2003   | 12.34                 | 12.34              | JUL. AR 6/6/12 JCJ: HBP<br>243973 617284 TO 4/12   |
| 17774        |         | WEST CAMERON BLOCK<br>21      | VUA;SL 17774<br>04/13/2005                                  | 750                   | 750                | JUL. AR 6/6/12 JCJ: HBP<br>229259 305339 TO 4/12   |
| 17775        |         | WEST CAMERON BLOCK<br>21      | 390.267<br>06/15/2010                                       | 461.993               | 461 993            | JUL. AR 6/6/12 JCJ: HBP<br>229259 305339 TO 4/12   |
| 18284        |         | WEST CAMERON BLOCK<br>21      | 55.852<br>09/28/2010  | 11.948                | 11.948             | JUL. AR 6/6/12 JCJ. HBP<br>229259 305339 TO 4/12   |
| 8292         |         | WEST CAMERON BLOCK<br>21      | 25.851<br>09/28/2010  | 104.209               | 104.209            | JUL. AR 6/6/12 JCJ: HBP<br>229259 305339 TO 4/12   |
| 8356         |         | WEST CAMERON BLOCK<br>21      | 64.184<br>09/28/2010  | 46.666                | 46.666             | JUL. AR 6/6/12 JCJ: HBP<br>229259 305339 TO 4/12   |
| 8529         |         | BAYOU CHOUPIQUE               | 52.929<br>06/06/2007  | 15.07                 | 15.07              | JUL. AR 6/6/12 JCJ: HBP<br>229259 305339 TO 4/12   |
| 0591         |         |                               |   | 0                     | 897                | JUL. JCJ: 5/30/12 RENTAL PAID<br>;; PT 4/13/14   |
| 0593         |         |                               |   | 0                     | 59                 | JUL. JCJ: 5/30/12 RENTAL PAID<br>PT 4/13/14  |
| 0594         |         |                               |   | 0                     | 805                | JUL. JCJ: 5/30/12 RENTAL PAID<br>;;PT 4/13/14  |
| 0595         |         |                               |   | 0                     | 4                  | JUL. 5/30/12 RENTAL PAID PT 4/13/14  |
| 0738         |         | PILGRIM CHURCH                | L WX RA SUA;BEL<br>MINERALS 18<br>01/24/2012<br>414-8 12-50 | 0                     | 53                 | JUL. 6/7/12 SRVY PLAT RQD L<br>WX RA SUA; 244062; 050915<br>DEC. PT 9/14/14  |
| 141          |         |                               |   | 26.598.929            | 60 651 840         |  |

26,598.929

60,651.840



SCOTT A. ANGELLE SECRETARY

### State of Louisiana

# DEPARTMENT OF NATURAL RESOURCES OFFICE OF MINERAL RESOURCES STATE MINERAL AND ENERGY BOARD

#### NOMINATION AND TRACT COMMITTEE REPORT

The Nomination and Tract Committee, convened at 9:48 a.m. on Wednesday, *July 11*, 2012 with the following members of the Board in attendance:

Mr. Thomas L. Arnold, Jr.

Mr. Emile B. Cordaro

Mr. John C. Diez

Mr. Thomas W. Sanders

Mr. W. Paul Segura, Jr.

Mr. Darryl D. Smith

Mr. Chip Kline (sitting in for

Garret Graves, Gov. Jindal's Designee)

The Committee heard the report of Mr. Emile Fontenot, relative to nominations received for the September 12, 2012 Mineral Lease Sale and other matters. Based upon the staff's recommendation, on motion of *Mr. Diez*, duly seconded by *Mr. Arnold*, the Committee voted unanimously to recommend to the Board the granting of authority to the staff to advertise all such tracts as have been reviewed by the State Land Office and the staff of the Office of Mineral Resources as well as any tracts that have been previously advertised and rolled over and otherwise approve the Nomination and Tract Report presented by Mr. Fontenot.

The Committee heard the report of Mr. Byron Miller regarding the re-adoption of seismic permit fees. On the motion of Mr. Diez, duly seconded by Mr. Arnold, the Committee voted unanimously to:

- Adopt and set a fee of \$15.00 per acre, or a minimum of \$1,000.00, whichever
  is greater, for non-exclusive, regular seismic permit on lands belonging to the
  State of Louisiana under the jurisdiction of the Wildlife and Fisheries
  Commission, including wildlife management areas, wildlife refuges, public
  shooting grounds, or other outdoor recreation areas and
- Adopt and set a fee of \$10.00 per acre, or a minimum of \$1,000.00, whichever is greater, for a non-exclusive, regular seismic permit on all other lands and water bottoms belonging to the State of Louisiana, and
- Adopt and set a fee of \$200.00 per line mile, or \$1,000.00, whichever is

Nomination and Tract Committee Report July 11, 2012 Page -2-

> greater, for areas surveyed with 2D coverage only, on either state-owned lands and water bottoms or lands and water bottoms under the jurisdiction of the Wildlife and Fisheries Commission.

The Committee, on motion of Mr. Sanders, seconded by Mr. Arnold, voted to adjourn at 9:50 a.m.

> Cordeno by &.F. Respectfully Submitted,

Emile B. Cordaro

Chairman

Nomination and Tract Committee

Refer to Board Meeting Minutes for any action taken by the Board regarding matters in this report.

# RESOLUTION

LOUISIANA STATE MINERAL AND ENERGY BOARD

### NOMINATION AND TRACT COMMITTEE

**ON MOTION** of *Mr. Diez*, seconded by, *Mr. Arnold*, the following Resolution was offered and adopted:

WHEREAS, Mr. Emile Fontenot presented to the State Mineral and Energy Board that 10 tracts had been nominated for the September 12, 2012 Mineral Lease Sale, and that same are to be advertised pending staff review; now therefore

WHEREAS, after discussion and careful consideration by the State Mineral and Energy Board, a decision has been reached:

NOW, BE IT THEREFORE RESOLVED, that the State Mineral and Energy Board does hereby approve and authorize the advertising of all such tracts as have been reviewed by the State Land Office and the staff of the Office of Mineral Resources, as well as any tracts that have been previously advertised and rolled over, and to otherwise approve the Nomination and Tract Report presented by Mr. Heck and Mr. Fontenot.

### <u>CERTIFICATE</u>

I hereby certify that the above is a true and correct copy of a Resolution adopted at a meeting of the Louisiana State Mineral and Energy Board in the City of Baton Rouge, Louisiana, on the 11th day of July 2012, pursuant to due notice, at which meeting a quorum was present, and that said Resolution is duly entered in the Minute Books of said Louisiana State Mineral and Energy Board and is now in full force and effect.

LOUISIANA STATE MINERAL AND ENERGY BOARD

# RESOLUTION

### LOUISIANA STATE MINERAL AND ENERGY BOARD

### NOMINATION AND TRACT COMMITTEE

On motion of *Mr. Diez*, duly seconded by *Mr. Arnold*, the State Mineral Board by unanimous vote, adopted the following Resolution, to-wit:

WHEREAS, R.S. 30:215 mandates that the State Mineral Board meet at least every twelve months and set the price per acre to be paid by entities desiring to perform seismic activity on State-owned lands and/or water bottoms under the non-exclusive, regular seismic permit given under R.S. 30:212, as amended, utilizing all sources to obtain a true market value under the circumstances; and

WHEREAS, the State Mineral Board met on July 11, 2012, as mandated, to set the price per acre to be paid for shooting seismic on State-owned lands and/or water bottoms, and pertinent thereto, received information regarding market price per acre for shooting seismic on private acreage and in other states; and

**WHEREAS**, the State Mineral Board has duly considered all pertinent information received regarding its obligation under R. S. 30:212, as amended.

NOW THEREFORE, BE IT RESOLVED, that the State Mineral Board does herein and hereby adopt the recommendations and set a fee of \$15.00 per acre, or a minimum of \$1,000.00, whichever is greater, to be paid for obtaining a non-exclusive, regular seismic permit on lands belonging to the State of Louisiana under the jurisdiction of the Wildlife and Fisheries Commission (WFC), including wildlife management areas, wildlife refuges, public shooting grounds, or other outdoor recreation areas.

BE IT FURTHER RESOLVED, that the State Mineral Board does herein and hereby adopt the recommendations and set a fee of \$10.00 per acre, or a minimum of \$1,000.00, whichever is greater, to be paid for obtaining a non-exclusive, regular seismic permit on all other lands and water bottoms belonging to the State of Louisiana.

**BE IT FURTHER RESOLVED**, that the State Mineral Board does herein and hereby adopt the recommendations and set a fee, if the area surveyed is for 2D coverage only, on either state-owned lands and water bottoms or lands and water bottoms under the jurisdiction of the WFC, of \$200.00 per line mile, or \$1,000.00, whichever is greater.

#### **CERTIFICATE**

I hereby certify that the above is a true and correct copy of a Resolution adopted at a meeting of the Louisiana State Mineral Board in the City of Baton Rouge, Louisiana, on the 11<sup>th</sup> day of July, 2012, pursuant to due notice, at which meeting a quorum was present, and that said Resolution is duly entered in the Minute Books of said Louisiana State Mineral Board and is now in full force and effect.

LOUISIANA STATE MINERAL BOARD



SCOTT A. ANGELLE
SECRETARY

### State of Louisiana

DEPARTMENT OF NATURAL RESOURCES
OFFICE OF MINERAL RESOURCES
STATE MINERAL AND ENERGY BOARD

### **AUDIT COMMITTEE REPORT**

The regular meeting of the Audit Committee of the State Mineral and Energy Board was held on Wednesday, July 11, 2012, following the Nomination and Tract Committee Meeting, in the LaBelle Room, First Floor, LaSalle Building, located at 617 North Third Street, Baton Rouge, Louisiana. Committee Members present were:

Thomas L. Arnold, Jr. Emile B. Cordaro

John C. "Juba" Diez Chip Kline Thomas W. Sanders W. Paul Segura, Jr. Darryl D. Smith

Mr. Thomas L. Arnold, Jr. convened the Committee at 9:50 a.m.

The first matter considered by the Committee was a recoupment request from White Oak Operating, LLC.

Upon recommendation of the staff and upon motion of Mr. Sanders, seconded by Mr. Smith, the committee voted unanimously to approve the recoupment request in the amount of \$36,969.76.

The second matter considered by the Committee was to place Noble Energy, Inc. on demand for failure to submit monthly State Royalty Reports.

Upon recommendation of the staff and upon motion of Mr. Sanders, seconded by Mr. Segura, the committee voted unanimously to approve the demand request.

The third matter considered by the Committee was the election of the July 2012 gas royalty to be paid on a processed basis at the Discovery Plant at Larose and the Sea Robin Plant at Henry per the terms of the State Texaco Global Settlement Agreement.

No action required.

On motion of Mr. Sanders, seconded by Mr. Segura, the Board voted unanimously to adjourn the Audit Committee at 9:55 a.m.

Thomas L. Arnold, Jr., Chairman

Audit Committee

Refer to State Mineral and Energy Board Meeting Minutes for additional information on actions taken by the Board regarding matters in this report.

# RESOLUTION

### LOUISIANA STATE MINERAL AND ENERGY BOARD

### AUDIT COMMITTEE

ON MOTION of Mr. Sanders, seconded by Mr. Smith, the following resolution was offered and unanimously adopted:

WHEREAS, White Oak Operating, LLC has made a letter application for an adjustment of \$36,973.87 for the Belle Isle, Southwest Field, State Leases 18350, 18351, 18352 19006; and

WHEREAS, this amount was based on White Oak Operating, LLC submitting an overpayment of oil royalties based on incorrect volumes and values for the period of March 2012 in the Belle Isle, Southwest; and

WHEREAS, the Mineral Income Division has verified that an overpayment in the amount of \$36,969.76 was made and that the applicant is entitled to a credit adjustment; and

WHEREAS, the State Mineral and Energy Board after reviewing the work of the Mineral Income Division, agrees that the applicant is entitled to an adjustment, does recommend that the State allow White Oak Operating, LLC to recoup the \$36,969.76 overpayment.

**NOW, BE IT THEREFORE RESOLVED**, that the Board does authorize and direct the Mineral Income Director to effectuate the credit adjustment of \$36,969.76 to White Oak Operating, LLC on a one-time or lump sum basis or on such terms deemed necessary by the Director, which are legally permissible, and without prejudice to any other rights of the state.

### <u>CERTIFICATE</u>

I hereby certify that the above is a true and correct copy of a Resolution adopted at a meeting of the Louisiana State Mineral and Energy Board in the City of Baton Rouge, Louisiana on the 11<sup>th</sup> day of July, 2012, pursuant to due notice, at which meeting a quorum was present, and that said Resolution is duly entered in the Minute Book of said Louisiana State Mineral and Energy Board and is now in full force and effect.

LOUISIANA STATE MINERAL AND ENERGY BOARD

# RESOLUTION

LOUISIANA STATE MINERAL AND ENERGY BOARD

### **AUDIT COMMITTEE**

**ON MOTION** of Mr. Sanders, seconded by Mr. Segura, the following Resolution was offered and unanimously adopted:

WHEREAS, Noble Energy, Inc. made 32 wire payments totaling \$528,807.16 in January of 2012. Despite repeated efforts by Mineral Income Staff, Noble has not provided state royalty (SR) reports that correspond to these wires; and

WHEREAS, Mineral Income Staff is requesting authority to place Noble Energy, Inc. on demand to submit the SR reports needed to allocate the \$528, 807.16 properly; and

**WHEREAS**, the State Mineral and Energy Board agrees with Mineral Income Staff recommendation,

**NOW, BE IT THEREFORE RESOLVED**, that the Board does authorize and direct the Mineral Income Director to work with the Attorney General's Office to put Noble Energy, Inc. on demand to submit SR reports associated with the January 2012 wires of \$528,807.16.

### **CERTIFICATE**

I hereby certify that the above is a true and correct copy of a Resolution adopted at a meeting of the Louisiana State Mineral and Energy Board in the City of Baton Rouge, Louisiana on the 11<sup>th</sup> day of July, 2012, pursuant to due notice, at which meeting a quorum was present, and that said Resolution is duly entered in the Minute Books of said Louisiana State Mineral Board and is now in full force and effect.

LOUISIANA STATE MINERAL AND ENERGY BOARD

BOBBY JINDAL GOVERNOR



SCOTT A. ANGELLE SECRETARY

### State of Louisiana

DEPARTMENT OF NATURAL RESOURCES OFFICE OF MINERAL RESOURCES STATE MINERAL AND ENERGY BOARD

### LEGAL AND TITLE CONTROVERSY COMMITTEE REPORT

The regular meeting of the Legal and Title Controversy Committee of the State Mineral and Energy Board was held on July 11, 2012, following the Audit Committee Meeting, in the LaBelle Room, First Floor, LaSalle Building located at 617 North Third Street, Baton Rouge, Louisiana. Committee Members present were:

Mr. Thomas W. Sanders

Mr. Thomas L. Arnold, Jr.

Mr. W. Paul Segura, Jr. Mr. Chip Kline for Garret Graves

(Governor's Designee)

Mr. Emile B. Cordaro Mr. Darryl David Smith

Mr. John C. "Juba" Diez

The Legal and Title Controversy Committee was called to order by Mr. Sanders at 9:55 a.m.

The first matter considered by the Committee was a request for final approval of a Lease Amendment by and between the State of Louisiana, through the Louisiana State Mineral and Energy Board and Black Elk Energy Offshore Operations, LLC, whereas said parties desire to amend said lease to include a Force Majeure Provision and other required clauses, affecting State Lease No. 4237, Terrebonne Parish, Louisiana, with further particulars being stipulated in the instrument, on the docket as Item No. 12-17.

Upon recommendation of the staff and upon motion of Mr. Arnold, seconded by Mr. Kline, the Committee voted unanimously to recommend that the State Mineral and Energy Board grant final approval of the Lease Amendment by and between the State of Louisiana, through the Louisiana State Mineral and Energy Board and Black Elk Energy Offshore Operations, LLC, on the docket as Item No. 12-17. No comments were made by the public.

The second matter considered by the Committee was a request for final approval of a Lease Amendment by and between the State of Louisiana, through the State Mineral and Energy Board, and Stone Energy Offshore, L.L.C., et al, whereas said parties desire to amend any prior shut-in payment clause presently found in said Lease with new oil shut-in payment clause, affecting State Lease No. 17309, Terrebonne Parish, Louisiana, with further particulars being stipulated in the instrument, on the docket as Item No. 12-18

Upon recommendation of the staff and upon motion of Mr. Arnold, seconded by Mr. Smith, the Committee voted unanimously to recommend that the State Mineral and Energy Board grant final approval of the Lease Amendment by and between the State of Louisiana, through the State Mineral and Energy Board, and Stone Energy Offshore, L.L.C., et al, on the docket as Item No. 12-18. No comments were made by the public.

The third matter considered by the Committee was a request for final approval of a Lease Amendment by and between the State of Louisiana, through the State Mineral and Energy Board, and Stone Energy Offshore, L.L.C., et al, whereas said parties desire to insert an oil and gas well shut-in payment clause to said Operating Agreement, affecting Operating Agreement "A0285", Terrebonne Parish, Louisiana, with further particulars being stipulated in the instrument, on the docket as Item No. 12-19.

Upon recommendation of the staff and upon motion of Mr. Arnold, seconded by Mr. Smith, the Committee voted unanimously to recommend that the State Mineral and Energy Board grant final approval of a Lease Amendment by and between the State of Louisiana, through the State Mineral and Energy Board, and Stone Energy Offshore, L.L.C., et al, on the docket as Item No. 12-19. No comments were made by the public.

The fourth matter considered by the Committee was a request for final approval of an Operating Agreement by and between the State of Louisiana, through the State Mineral and Energy Board and ExPert Oil & Gas, L.L.C., to create an operating tract for the exploration and development of oil, gas and/or condensate and other liquid hydrocarbons, which proposal allocates to the State a State Production Interest equal to 22.5% before payout, increasing to 23.5% after payout, in and to the Operating Tract, whereas operator desire and intends to obtain production from the Lorio RC SUA, covering a portion of Former State Lease No. 19896, containing 3.0 acres more or less, Iberville Parish, Louisiana, with further particulars being stipulated in the instrument, on the docket as Item No. 12-20.

Upon recommendation of the staff and upon motion of Mr. Arnold, seconded by Mr. Smith, the Committee voted unanimously to recommend that the State Mineral and Energy Board grant final approval of an Operating Agreement by and between the State of Louisiana, through the State Mineral and Energy Board and ExPert Oil & Gas, L.L.C., on the docket as Item No. 12-20. No comments were made by the public.

The fifth matter considered by the Committee was a request by Staff to clarify the meaning of "prospective leaseholder" within La. R.S. 30:123.1 "Registration of prospective leaseholders".

Upon recommendation of the staff and upon motion of Mr. Arnold, seconded by Mr. Smith, the Committee voted unanimously to recommend that the State Mineral and Energy Board confirm OMR staff's interpretation of the term "prospective leaseholder" within La. R.S. 30:123.1 as including those entities nominating tracts of land to be advertised for bids. No comments were made by the public.

The sixth matter considered by the Committee was a request by Texas Petroleum Investment Company for authority to negotiate with Staff for an Operating Agreement on acreage contained in former State Lease No. 17852. Said acreage is included in the Humblei 13 RB SU A established by Conservation Order No. 483-G-1 and situated in the Big Bayou Pigeon Field in Iberia Parish. Texas Petroleum Investment Company also requests that said acreage be deemed unavailable for leasing while negotiations are ongoing for a period not to exceed the date of the third Mineral and Energy Board Meeting after the Board has authorized negotiations and for authority to escrow funds from the recompletion of the well until final approval of the Operating Agreement.

Upon recommendation of the staff and upon motion of Mr. Arnold, seconded by Mr. Segura, the Committee voted unanimously to recommend that the State Mineral and Energy Board grant Texas Petroleum Investment Company the authority to negotiate with Staff for an Operating Agreement on acreage contained in former State Lease No. 17852 and to remove this acreage from commerce for a period not to exceed ninety (90) days or until an operating agreement is negotiated and placed on the Docket of the Mineral and Energy Board for approval, whichever comes first. No comments were made by the public.

The seventh matter considered by the Committee was a request by Brammer Engineering Inc. for authority to escrow funds attributable to Unit Tract 7 of the 15000 RC SUA located in Section 36, Township 14 South, Range 5 West, Grand Cheniere Field in Cameron Parish. State Lease No. 20361 covers Unit Tract 7, and said acreage is presently involved in a title dispute.

Upon recommendation of the staff and upon motion of Mr. Arnold, seconded by Mr. Smith, the Committee voted unanimously to recommend that the State Mineral and Energy Board grant Brammer Engineering Inc. the authority to escrow funds attributable to Unit Tract 7 of the 15000 RC SUA located in Section 36, Township 14 South, Range 5 West, Grand Cheniere Field in Cameron Parish in accordance with the standard OMR escrow requirements. No comments were made by the public.

The eighth matter considered by the Committee was a request by Staff for authority to place Petrogulf III, L.L.C. on demand for failing to file a release of State Lease No. 19359 which terminated on April 1, 2010 and State Lease No. 19698 which terminated on June 11, 2010.

Upon recommendation of the staff and upon motion of Mr. Segura, seconded by Mr. Arnold, the Committee voted unanimously to recommend that the State Mineral and Energy Board grant authority to the Attorney General's office to send a demand letter demanding execution and recordation of the requested releases and payment of liquidated damages as well as all costs attributable to the collection. No comments were made by the public.

This ninth matter considered by the Committee was a request by Swift Energy Operating, LLC for authority to negotiate with Staff for an Operating Agreement on a 6.816 acre tract affecting a former portion of State Lease No. 19490 (1W) located in Section 30 and 31, Township 20 South, Range 27 East, lying within the 5000' RA SUA, Lake Washington Field, Plaquemines Parish.

Upon recommendation of the staff and upon motion of Mr. Segura, seconded by Mr. Arnold, the Committee voted unanimously to recommend that the State Mineral and Energy Board grant authority to Swift Energy Operating, L.L.C. to negotiate with Staff for an operating agreement and that the 6.816 acres be made unavailable for leasing for a period of ninety (90) days or until an operating agreement is negotiated and placed on the Docket of the Mineral and Energy Board for approval, whichever comes first. No comments were made by the public.

The tenth matter considered by the Committee a request by Clayton Williams Energy, Inc. for authority to negotiate with Staff for a Lease Amendment to State Lease No. 19949 which would include the oil shut-in payment language previously adopted by resolution of the Board at its' April 11, 2012 meeting. Said amendment would be subject to approval of Staff as to form and legality and proper advertisement and placement on the docket for final approval by the Board.

Upon recommendation of the staff and upon motion of Mr. Arnold, seconded by Mr. Segura, the Committee voted unanimously to recommend that the State Mineral and Energy Board grant authority to Clayton Williams Energy, Inc. to amend State Lease No. 19949 to include the oil shut-in provision as well as all other required paragraphs, subject to approval of Staff as to form and legality and proper advertisement and placement on the docket for final approval by the Board. No comments were made by the public.

Upon recommendation of the staff and upon motion of Mr. Arnold, seconded by Mr. Segura, the Legal and Title Controversy Committee meeting adjourned at 10/13 a.m.

Mr. Thomas W. Sanders

Legal and Title Controversy Committee Louisiana State Mineral and Energy Board

Refer to the State Mineral and Energy Board Meeting Minutes for additional information on actions taken by the Board regarding matters listed in this Report.

LOUISIANA STATE MINERAL AND ENERGY BOARD

### LEGAL AND TITLE CONTROVERSY COMMITTEE

**ON MOTION** of Mr. Arnold, seconded by Mr. Kline, the following resolution was offered and unanimously adopted:

WHEREAS, a request was made for final approval of a Lease Amendment by and between the State of Louisiana, through the Louisiana State Mineral and Energy Board and Black Elk Energy Offshore Operations, LLC, whereas said parties desire to amend said lease to include a Force Majeure Provision and other required clauses, affecting State Lease No. 4237, Terrebonne Parish, Louisiana, with further particulars being stipulated in the instrument, on the docket as Item No. 12-17;

**WHEREAS**, after discussion and careful consideration by the State Mineral and Energy Board, a decision has been reached:

**NOW, BE IT THEREFORE RESOLVED**, that the Committee recommends that the State Mineral and Energy Board grant final approval of the Lease Amendment by and between the State of Louisiana, through the Louisiana State Mineral and Energy Board and Black Elk Energy Offshore Operations, LLC, on the docket as Item No. 12-17.

#### **CERTIFICATE**

I hereby certify that the above is a true and correct copy of a Resolution adopted at a meeting of the Louisiana State Mineral and Energy Board in the City of Baton Rouge, Louisiana, on the 11th day of July, 2012, pursuant to due notice, at which meeting a quorum was present, and that said Resolution is duly entered in the Minute Books of said Louisiana State Mineral and Energy Board and is now in full force and effect.

LOUISIANA STATE MINERAL AND ENERGY BOARD

### LEGAL AND TITLE CONTROVERSY COMMITTEE

**ON MOTION** of Mr. Arnold, seconded by Mr. Smith, the following resolution was offered and unanimously adopted:

WHEREAS, a request was made for final approval of a Lease Amendment by and between the State of Louisiana, through the State Mineral and Energy Board, and Stone Energy Offshore, L.L.C., et al, whereas said parties desire to amend any prior shut-in payment clause presently found in said Lease with new oil shut-in payment clause, affecting State Lease No. 17309, Terrebonne Parish, Louisiana, with further particulars being stipulated in the instrument, on the docket as Item No. 12-18;

WHEREAS, after discussion and careful consideration by the State Mineral and Energy Board, a decision has been reached:

**NOW, BE IT THEREFORE RESOLVED**, that the Committee recommends that the State Mineral and Energy Board grant final approval of the Lease Amendment by and between the State of Louisiana, through the State Mineral and Energy Board, and Stone Energy Offshore, L.L.C., et al, on the docket as Item No. 12-18.

#### **CERTIFICATE**

I hereby certify that the above is a true and correct copy of a Resolution adopted at a meeting of the Louisiana State Mineral and Energy Board in the City of Baton Rouge, Louisiana, on the 11th day of July, 2012, pursuant to due notice, at which meeting a quorum was present, and that said Resolution is duly entered in the Minute Books of said Louisiana State Mineral and Energy Board and is now in full force and effect.

### LOUISIANA STATE MINERAL AND ENERGY BOARD

### LEGAL AND TITLE CONTROVERSY COMMITTEE

**ON MOTION** of Mr. Arnold, seconded by Mr. Smith, the following resolution was offered and unanimously adopted:

WHEREAS, a request was made for final approval of a Lease Amendment by and between the State of Louisiana, through the State Mineral and Energy Board, and Stone Energy Offshore, L.L.C., et al, whereas said parties desire to insert an oil and gas well shut-in payment clause to said Operating Agreement, affecting Operating Agreement "A0285", Terrebonne Parish, Louisiana, with further particulars being stipulated in the instrument, on the docket as Item No. 12-19;

**WHEREAS**, after discussion and careful consideration by the State Mineral and Energy Board, a decision has been reached:

**NOW, BE IT THEREFORE RESOLVED** that the Committee recommends that the State Mineral and Energy Board grant final approval of a Lease Amendment by and between the State of Louisiana, through the State Mineral and Energy Board, and Stone Energy Offshore, L.L.C., et al, on the docket as Item No. 12-19.

#### **CERTIFICATE**

I hereby certify that the above is a true and correct copy of a Resolution adopted at a meeting of the Louisiana State Mineral and Energy Board in the City of Baton Rouge, Louisiana, on the 11th day of July, 2012, pursuant to due notice, at which meeting a quorum was present, and that said Resolution is duly entered in the Minute Books of said Louisiana State Mineral and Energy Board and is now in full force and effect.

LOUISIANA STATE MINERAL AND ENERGY BOARD

### **LEGAL AND TITLE CONTROVERSY COMMITTEE**

**ON MOTION** of Mr. Arnold, seconded by Mr. Smith, the following resolution was offered and unanimously adopted:

WHEREAS, a request was made for final approval of an Operating Agreement by and between the State of Louisiana, through the State Mineral and Energy Board and ExPert Oil & Gas, L.L.C., to create an operating tract for the exploration and development of oil, gas and/or condensate and other liquid hydrocarbons, which proposal allocates to the State a State Production Interest equal to 22.5% before payout, increasing to 23.5% after payout, in and to the Operating Tract, whereas operator desire and intends to obtain production from the Lorio RC SUA, covering a portion of Former State Lease No. 19896, containing 3.0 acres more or less, Iberville Parish, Louisiana, with further particulars being stipulated in the instrument, on the docket as Item No. 12-20;

**WHEREAS**, after discussion and careful consideration by the State Mineral and Energy Board, a decision has been reached:

**NOW, BE IT THEREFORE RESOLVED**, that the Committee recommends that the State Mineral and Energy Board grant final approval of an Operating Agreement by and between the State of Louisiana, through the State Mineral and Energy Board and ExPert Oil & Gas, L.L.C., on the docket as Item No. 12-20.

#### **CERTIFICATE**

I hereby certify that the above is a true and correct copy of a Resolution adopted at a meeting of the Louisiana State Mineral and Energy Board in the City of Baton Rouge, Louisiana, on the 11th day of July, 2012, pursuant to due notice, at which meeting a quorum was present, and that said Resolution is duly entered in the Minute Books of said Louisiana State Mineral and Energy Board and is now in full force and effect.

LOUISIANA STATE MINERAL AND ENERGY BOARD

### LEGAL AND TITLE CONTROVERSY COMMITTEE

**ON MOTION** of Mr. Arnold, seconded by Mr. Smith, the following resolution was offered and unanimously adopted:

**WHEREAS**, a request was made by Staff to clarify the meaning of "prospective leaseholder" within La. R.S. 30:123.1 "Registration of prospective leaseholders";

**WHEREAS**, after discussion and careful consideration by the State Mineral and Energy Board, a decision has been reached:

**NOW, BE IT THEREFORE RESOLVED**, that the Committee recommends that the State Mineral and Energy Board confirm OMR staff's interpretation of the term "prospective leaseholder" within La. R.S. 30:123.1 as including those entities nominating tracts of land to be advertised for bids.

#### **CERTIFICATE**

I hereby certify that the above is a true and correct copy of a Resolution adopted at a meeting of the Louisiana State Mineral and Energy Board in the City of Baton Rouge, Louisiana, on the 11th day of July, 2012, pursuant to due notice, at which meeting a quorum was present, and that said Resolution is duly entered in the Minute Books of said Louisiana State Mineral and Energy Board and is now in full force and effect.

LOUISIANA STATE MINERAL AND ENERGY BOARD

### LEGAL AND TITLE CONTROVERSY COMMITTEE

**ON MOTION** of Mr. Arnold, seconded by Mr. Segura, the following resolution was offered and unanimously adopted:

WHEREAS, a request was made by Texas Petroleum Investment Company for authority to negotiate with Staff for an Operating Agreement on acreage contained in former State Lease No. 17852. Said acreage is included in the Humblei 13 RB SU A established by Conservation Order No. 483-G-1 and situated in the Big Bayou Pigeon Field in Iberia Parish. Texas Petroleum Investment Company also requests that said acreage be deemed unavailable for leasing while negotiations are ongoing for a period not to exceed the date of the third Mineral and Energy Board Meeting after the Board has authorized negotiations and for authority to escrow funds from the recompletion of the well until final approval of the Operating Agreement;

**WHEREAS**, after discussion and careful consideration by the State Mineral and Energy Board, a decision has been reached:

**NOW, BE IT THEREFORE RESOLVED**, that the Committee recommends that the State Mineral and Energy Board grant Texas Petroleum Investment Company the authority to negotiate with Staff for an Operating Agreement on acreage contained in former State Lease No. 17852 and to remove this acreage from commerce for a period not to exceed ninety (90) days or until an operating agreement is negotiated and placed on the Docket of the Mineral and Energy Board for approval, whichever comes first.

#### **CERTIFICATE**

I hereby certify that the above is a true and correct copy of a Resolution adopted at a meeting of the Louisiana State Mineral and Energy Board in the City of Baton Rouge, Louisiana, on the 11th day of July, 2012, pursuant to due notice, at which meeting a quorum was present, and that said Resolution is duly entered in the Minute Books of said Louisiana State Mineral and Energy Board and is now in full force and effect.

LOUISIANA STATE MINERAL AND ENERGY BOARD

### LEGAL AND TITLE CONTROVERSY COMMITTEE

**ON MOTION** of Mr. Arnold, seconded by Mr. Smith, the following resolution was offered and unanimously adopted:

WHEREAS, a request was made by Brammer Engineering Inc. for authority to escrow funds attributable to Unit Tract 7 of the 15000 RC SUA located in Section 36, Township 14 South, Range 5 West, Grand Cheniere Field in Cameron Parish. State Lease No. 20361 covers Unit Tract 7, and said acreage is presently involved in a title dispute;

**WHEREAS**, after discussion and careful consideration by the State Mineral and Energy Board, a decision has been reached:

**NOW, BE IT THEREFORE RESOLVED**, that the Committee recommends that the State Mineral and Energy Board grant Brammer Engineering Inc. the authority to escrow funds attributable to Unit Tract 7 of the 15000 RC SUA located in Section 36, Township 14 South, Range 5 West, Grand Cheniere Field in Cameron Parish in accordance with the standard OMR escrow requirements.

#### **CERTIFICATE**

I hereby certify that the above is a true and correct copy of a Resolution adopted at a meeting of the Louisiana State Mineral and Energy Board in the City of Baton Rouge, Louisiana, on the 11th day of July, 2012, pursuant to due notice, at which meeting a quorum was present, and that said Resolution is duly entered in the Minute Books of said Louisiana State Mineral and Energy Board and is now in full force and effect.

### LOUISIANA STATE MINERAL AND ENERGY BOARD

### LEGAL AND TITLE CONTROVERSY COMMITTEE

**ON MOTION** of Mr. Segura, seconded by Mr. Arnold, the following resolution was offered and unanimously adopted:

WHEREAS, a request was made by Staff for authority to place Petrogulf III, L.L.C. on demand for failing to file a release of State Lease No. 19359 which terminated on April 1, 2010 and State Lease No. 19698 which terminated on June 11, 2010;

**WHEREAS**, after discussion and careful consideration by the State Mineral and Energy Board, a decision has been reached:

**NOW, BE IT THEREFORE RESOLVED**, that the Committee recommends that the State Mineral and Energy Board grant authority to the Attorney General's office to send a demand letter demanding execution and recordation of the requested releases and payment of liquidated damages as well as all costs attributable to the collection.

#### **CERTIFICATE**

I hereby certify that the above is a true and correct copy of a Resolution adopted at a meeting of the Louisiana State Mineral and Energy Board in the City of Baton Rouge, Louisiana, on the 11th day of July, 2012, pursuant to due notice, at which meeting a quorum was present, and that said Resolution is duly entered in the Minute Books of said Louisiana State Mineral and Energy Board and is now in full force and effect.

LOUISIANA STATE MINERAL AND ENERGY BOARD

### LEGAL AND TITLE CONTROVERSY COMMITTEE

**ON MOTION** of Mr. Segura, seconded by Mr. Arnold, the following resolution was offered and unanimously adopted:

WHEREAS, a request was made by Swift Energy Operating, LLC for authority to negotiate with Staff for an Operating Agreement on a 6.816 acre tract affecting a former portion of State Lease No. 19490 (1W) located in Section 30 and 31, Township 20 South, Range 27 East, lying within the 5000' RA SUA, Lake Washington Field, Plaquemines Parish;

**WHEREAS**, after discussion and careful consideration by the State Mineral and Energy Board, a decision has been reached:

**NOW, BE IT THEREFORE RESOLVED**, that the Committee recommends that the State Mineral and Energy Board grant Swift Energy Operating, L.L.C. authority to negotiate with Staff for an operating agreement and that the 6.816 acres be made unavailable for leasing for a period of ninety (90) days or until an operating agreement is negotiated and placed on the Docket of the Mineral and Energy Board for approval, whichever comes first.

#### **CERTIFICATE**

I hereby certify that the above is a true and correct copy of a Resolution adopted at a meeting of the Louisiana State Mineral and Energy Board in the City of Baton Rouge, Louisiana, on the 11th day of July, 2012, pursuant to due notice, at which meeting a quorum was present, and that said Resolution is duly entered in the Minute Books of said Louisiana State Mineral and Energy Board and is now in full force and effect.

LOUISIANA STATE MINERAL AND ENERGY BOARD

### LEGAL AND TITLE CONTROVERSY COMMITTEE

**ON MOTION** of Mr. Arnold, seconded by Mr. Segura, the following resolution was offered and unanimously adopted:

WHEREAS, a request was made by Clayton Williams Energy, Inc. for authority to negotiate with Staff for a Lease Amendment to State Lease No. 19949 which would include the oil shut-in payment language previously adopted by resolution of the Board at its' April 11, 2012 meeting. Said amendment would be subject to approval of Staff as to form and legality and proper advertisement and placement on the docket for final approval by the Board;

**WHEREAS**, after discussion and careful consideration by the State Mineral and Energy Board, a decision has been reached:

**NOW, BE IT THEREFORE RESOLVED**, that the Committee recommends that the State Mineral and Energy Board grant authority to Clayton Williams Energy, Inc. to amend State Lease No. 19949 to include the oil shut-in provision as well as all other required paragraphs, subject to approval of Staff as to form and legality and proper advertisement and placement on the docket for final approval by the Board.

#### **CERTIFICATE**

I hereby certify that the above is a true and correct copy of a Resolution adopted at a meeting of the Louisiana State Mineral and Energy Board in the City of Baton Rouge, Louisiana, on the 11th day of July, 2012, pursuant to due notice, at which meeting a quorum was present, and that said Resolution is duly entered in the Minute Books of said Louisiana State Mineral and Energy Board and is now in full force and effect.

BOBBY JINDAL GOVERNOR



SCOTT A. ANGELLE SECRETARY

#### SECK

# State of Louisiana department of natural resources office of mineral resources

STATE MINERAL AND ENERGY BOARD

#### DOCKET REVIEW COMMITTEE REPORT

The Docket Review Committee convened at 10:14 a.m. on Wednesday, July 11, 2012. Board Members present were Ms. Helen G. Smith, Mr. John C. "Juba" Diez, Mr. Emile Cordaro, Mr. Darryl D. Smith, Mr. W. Paul Segura, Jr., Mr. Thomas W. Sanders, Mr. Thomas L. Arnold, Jr. and Mr. Chip Kline (sitting in for Garret Graves, Governor Jindal's designee to the State Mineral and Energy Board)

The Committee made the following recommendations:

Approve all State Agency Leases A and B on pages 1 and 2;

Approve all Assignments on pages 3 through 11; Nos. 11, 12, 13 and 14 on pages 8 and 9 would be approved subject to the approval of the Governor of Louisiana;

Approve the following items upon recommendation of the Legal and Title Controversy Committee: Docket Item Nos. 12-17, 12-18, 12-19 and 12-20 on pages 13 and 14.

Approve the following item: Docket Item No. 12-21 on page 14.

Upon Motion of Mr. Smith, seconded by Mr. Sanders, the committee voted unanimously to accept the staff's recommendations.

There being no further business to come before the committee, upon motion of Mr. Smith, and seconded by Ms. Smith, the committee voted unanimously to adjourn the meeting at 10:17 a.m.

Respectfully submitted.

Mr. John C. "Juba" Diez

Chairman

**Docket Review Committee** 

Refer to Board Meeting Minutes for any action taken by the Board regarding matters in this report.

### LOUISIANA STATE MINERAL AND ENERGY BOARD

On motion of Mr. Smith, seconded by Mr. Sanders, the following Resolution was offered and adopted:

BE IT RESOLVED by the State Mineral and Energy Board that Docket Item A from the July 11, 2012 Meeting be approved, said instrument being an Oil, Gas and Mineral Lease from the Calcasieu Parish Police Jury, dated May 17, 2012, awarded to K-Exploration Company, covering lands located in Township 8 South, Ranges 7 and 8 West, Calcasieu Parish, Louisiana, LESS AND EXCEPT all that portion of the described tract lying and situated inside the confines of the GEB UH RA SU, containing 50 acres, more or less, with further contractual obligations being more enumerated in the instrument.

The State of Louisiana, through the State Mineral and Energy Board, asserts and claims title to the beds and bottoms of any navigable waterbed that may be located within the boundaries of the lands leased, and this approval shall not cover or extend to, or be construed as affecting the State's title to such submerged lands, if any. This lease is approved only so far as it covers lands in place, excluding from such approval any and all navigable waterbeds and sovereignty lands located within the tract leased.

BE IT FURTHER RESOLVED that this action is taken only in pursuance of Louisiana Revised Statutes 30:158 and without inquiry into the lessor's title to the leased premises or such rights, if any, that the State of Louisiana may have in the same. It is understood that this approval is solely given in order to comply with the statutory authority aforesaid.

BE IT FURTHER RESOLVED that either the Chairman, Vice-Chairman, Secretary, Deputy Assistant Secretary, Chief Landman or any other authorized person be and he is hereby authorized to sign said lease to reflect the approval of the State Mineral and Energy Board.

#### **CERTIFICATE**

I hereby certify that the above is a true and correct copy of a Resolution adopted at a meeting of the State Mineral and Energy Board held in the City of Baton Rouge, Louisiana, on the 11th day of July, 2012, pursuant to due notice, at which meeting a quorum was present, and that said Resolution is duly entered in the Minute Book of said Board and is now in full force and effect.

### LOUISIANA STATE MINERAL AND ENERGY BOARD

On motion of Mr. Smith, seconded by Mr. Sanders, the following Resolution was offered and adopted:

BE IT RESOLVED by the State Mineral and Energy Board that Docket Item B from the July 11, 2012 Meeting be approved, said instrument being an Amendment of that certain State Agency Lease from The Town of Farmerville, dated August 24, 2011, awarded to T.S. Dudley Land Company, Inc., whereas said parties desire to amend and replace the property descriptions shown on Exhibit "A" attached hereto, with corrected and revised property descriptions shown on Exhibit "B" attached hereto, Union Parish, Louisiana, with further contractual obligations being more enumerated in the instrument.

The State of Louisiana, through the State Mineral and Energy Board, asserts and claims title to the beds and bottoms of any navigable waterbed that may be located within the boundaries of the lands leased, and this approval shall not cover or extend to, or be construed as affecting the State's title to such submerged lands, if any. This lease is approved only so far as it covers lands in place, excluding from such approval any and all navigable waterbeds and sovereignty lands located within the tract leased.

BE IT FURTHER RESOLVED that this action is taken only in pursuance of Louisiana Revised Statutes 30:158 and without inquiry into the lessor's title to the leased premises or such rights, if any, that the State of Louisiana may have in the same. It is understood that this approval is solely given in order to comply with the statutory authority aforesaid.

BE IT FURTHER RESOLVED that either the Chairman, Vice-Chairman, Secretary, Deputy Assistant Secretary, Chief Landman or any other authorized person be and he is hereby authorized to sign said lease to reflect the approval of the State Mineral and Energy Board.

#### CERTIFICATE

I hereby certify that the above is a true and correct copy of a Resolution adopted at a meeting of the State Mineral and Energy Board held in the City of Baton Rouge, Louisiana, on the 11th day of July, 2012, pursuant to due notice, at which meeting a quorum was present, and that said Resolution is duly entered in the Minute Book of said Board and is now in full force and effect.

#### LOUISIANA STATE MINERAL AND ENERGY BOARD

On motion of Mr. Smith seconded by Mr. Sanders, the following Resolution was offered and adopted:

BE IT RESOLVED by the State Mineral and Energy Board that Docket Item No. 1 from the July 11, 2012 Meeting be approved, said instrument being an Assignment from Cypress Energy Corporation to Houston Energy, L.P., of all of Assignor's right, title and interest in and to State Lease Nos. 20776 and 20779, Jefferson and Plaquemines Parishes, Louisiana, with further particulars being stipulated in the instrument.

Houston Energy, L.P. is designated as the joint account Lessee (contact person) pursuant to State Mineral and Energy Board Resolution dated September 10, 1975.

This approval is expressly granted and accepted subject to certain conditions in the absence of which conditions approval of said instrument would not have been given as follows:

- That all terms and conditions of the basic lease will be fulfilled, including but not limited to the full payment of rentals and royalties, regardless of the division of leasehold interests resulting from the instrument;
- 2) That failure to comply with the terms and conditions of the basic lease by the original lessee, or by any assignee, sublessor or sublessee, prior or subsequent hereto, shall not be deemed waived by the approval of said instrument by the State Mineral and Energy Board for the State of Louisiana, it being distinctly understood that the State Mineral and Energy Board for the State of Louisiana does not recognize said instrument as creating a novation, as regards any right or interest of the State or Board;
- 3) That in the event ownership of the basic mineral lease is or becomes vested in two or more lessees responsible to the lessor for compliance with indivisible obligations to maintain the lease, then said lessees shall designate in writing to the State Mineral and Energy Board the lessee representing the joint account of all lessees, who shall be accountable to the Board for discharge of indivisible obligations under the lease for all lessees or for release in lieu of compliance therewith, provided that in the event of failure of said lessees to comply with such condition, then the Board may withhold approval of and thereby deny validity to any pending or future assignment or transfer of an interest in the lease, and, provided further, that if any lessee should agree to release the lease or any segregated portion thereof in lieu of complying with an indivisible lease obligation to maintain the lease and no other lessee desires to assume and undertake the indivisible obligation, then all lessees agree to join in a release or to otherwise execute a similar release of their rights to lessor, relegating any nonsignatory lessee to such remedy, if any, as such party may have against the lessee or lessees, who may execute a release purporting to cover the entirety of the lease or of a segregated portion thereof;
- 4) That this approval is given merely for the purpose of validating the assignment or transfer under the provisions of R.S. 30:128, but by giving its approval, the Board does not recognize the validity of any other instrument referred to therein that has not also been considered and approved by the Board in its entirety nor of any descriptions nor adopt any of the terms and conditions in the assignment or transfer, including but not limited to any election to convert an overriding royalty interest to a working interest, and any such election shall not be effective until written notice thereof is given to the Board and assignment or transfer of such working interest in recordable form is docketed for approval and approved by the Board, and, furthermore, that this approval may not operate as the Board's approval of any sales contract, which may have been entered into by the parties to the assignment or transfer, inasmuch as the Board specifically reserves the right to take its royalty oil, gas and other minerals in kind;
- 5) That for purposes of recordation and notice, certified copies of this Resolution be attached to all docketed copies of the instrument approved hereby; and
- 6) That nothing herein shall be construed as approval for any assignment, sublease or transfer to or from any individual, partnership, corporation or other legal entity who has filed bankruptcy proceedings unless such status is specifically recognized in this resolution.
- BE IT FURTHER RESOLVED that either the Chairman, Vice-Chairman, Secretary, Deputy Assistant Secretary, Chief Landman or any other authorized person be and he is hereby authorized to reflect the approval of the State Mineral and Energy Board by affixing his signature to the aforesaid instrument.

#### CERTIFICATE

I hereby certify that the above is a true and correct copy of a Resolution adopted at a meeting of the State Mineral and Energy Board held in the City of Baton Rouge, Louisiana, on the 11th day of July, 2012, pursuant to due notice, at which meeting a quorum was present, and that said Resolution is duly entered in the Minute Book of said Board and is now in full force and effect.

### LOUISIANA STATE MINERAL AND ENERGY BOARD

On motion of Mr. Smith seconded by Mr. Sanders, the following Resolution was offered and adopted:

BE IT RESOLVED by the State Mineral and Energy Board that Docket Item No. 2 from the July 11, 2012 Meeting be approved, said instrument being an Assignment from Theophilus Oil, Gas & Land Services, LLC to Chevron U.S.A. Inc., of all of Assignor's right, title and interest in and to State Lease Nos. 20786 and 20787, Cameron Parish, Louisiana, with further particulars being stipulated in the instrument.

<u>Chevron U.S.A. Inc.</u> is designated as the joint account Lessee (contact person) pursuant to State Mineral and Energy Board Resolution dated September 10, 1975.

This approval is expressly granted and accepted subject to certain conditions in the absence of which conditions approval of said instrument would not have been given as follows:

- 1) That all terms and conditions of the basic lease will be fulfilled, including but not limited to the full payment of rentals and royalties, regardless of the division of leasehold interests resulting from the instrument;
- 2) That failure to comply with the terms and conditions of the basic lease by the original lessee, or by any assignee, sublessor or sublessee, prior or subsequent hereto, shall not be deemed waived by the approval of said instrument by the State Mineral and Energy Board for the State of Louisiana, it being distinctly understood that the State Mineral and Energy Board for the State of Louisiana does not recognize said instrument as creating a novation, as regards any right or interest of the State or Board;
- 3) That in the event ownership of the basic mineral lease is or becomes vested in two or more lessees responsible to the lessor for compliance with indivisible obligations to maintain the lease, then said lessees shall designate in writing to the State Mineral and Energy Board the lessee representing the joint account of all lessees, who shall be accountable to the Board for discharge of indivisible obligations under the lease for all lessees or for release in lieu of compliance therewith, provided that in the event of failure of said lessees to comply with such condition, then the Board may withhold approval of and thereby deny validity to any pending or future assignment or transfer of an interest in the lease, and, provided further, that if any lessee should agree to release the lease or any segregated portion thereof in lieu of complying with an indivisible lease obligation to maintain the lease and no other lessee desires to assume and undertake the indivisible obligation, then all lessees agree to join in a release or to otherwise execute a similar release of their rights to lessor, relegating any nonsignatory lessee to such remedy, if any, as such party may have against the lessee or lessees, who may execute a release purporting to cover the entirety of the lease or of a segregated portion thereof;
- 4) That this approval is given merely for the purpose of validating the assignment or transfer under the provisions of R.S. 30:128, but by giving its approval, the Board does not recognize the validity of any other instrument referred to therein that has not also been considered and approved by the Board in its entirety nor of any descriptions nor adopt any of the terms and conditions in the assignment or transfer, including but not limited to any election to convert an overriding royalty interest to a working interest, and any such election shall not be effective until written notice thereof is given to the Board and assignment or transfer of such working interest in recordable form is docketed for approval and approved by the Board, and, furthermore, that this approval may not operate as the Board's approval of any sales contract, which may have been entered into by the parties to the assignment or transfer, inasmuch as the Board specifically reserves the right to take its royalty oil, gas and other minerals in kind,
- 5) That for purposes of recordation and notice, certified copies of this Resolution be attached to all docketed copies of the instrument approved hereby; and
- 6) That nothing herein shall be construed as approval for any assignment, sublease or transfer to or from any individual, partnership, corporation or other legal entity who has filed bankruptcy proceedings unless such status is specifically recognized in this resolution.
- BE IT FURTHER RESOLVED that either the Chairman, Vice-Chairman, Secretary, Deputy Assistant Secretary, Chief Landman or any other authorized person be and he is hereby authorized to reflect the approval of the State Mineral and Energy Board by affixing his signature to the aforesaid instrument.

#### CERTIFICATE

I hereby certify that the above is a true and correct copy of a Resolution adopted at a meeting of the State Mineral and Energy Board held in the City of Baton Rouge, Louisiana, on the 11th day of July, 2012, pursuant to due notice, at which meeting a quorum was present, and that said Resolution is duly entered in the Minute Book of said Board and is now in full force and effect.

#### LOUISIANA STATE MINERAL AND ENERGY BOARD

On motion of Mr. Smith seconded by Mr. Sanders, the following Resolution was offered and adopted:

BE IT RESOLVED by the State Mineral and Energy Board that Docket Item No 3 from the July 11, 2012 Meeting be approved, said instrument being an Assignment from ConocoPhillips Company to Apache Corporation, of all of Assignor's right, title and interest in and to State Lease No. 20438, Lafourche Parish, Louisiana, LIMITED TO the surface of the earth to 16,000', with further particulars being stipulated in the instrument.

<u>Apache Corporation</u> is designated as the joint account Lessee (contact person) pursuant to State Mineral and Energy Board Resolution dated September 10, 1975.

This approval is expressly granted and accepted subject to certain conditions in the absence of which conditions approval of said instrument would not have been given as follows:

- 1) That all terms and conditions of the basic lease will be fulfilled, including but not limited to the full payment of rentals and royalties, regardless of the division of leasehold interests resulting from the instrument,
- 2) That failure to comply with the terms and conditions of the basic lease by the original lessee, or by any assignee, sublessor or sublessee, prior or subsequent hereto, shall not be deemed waived by the approval of said instrument by the State Mineral and Energy Board for the State of Louisiana, it being distinctly understood that the State Mineral and Energy Board for the State of Louisiana does not recognize said instrument as creating a novation, as regards any right or interest of the State or Board;
- 3) That in the event ownership of the basic mineral lease is or becomes vested in two or more lessees responsible to the lessor for compliance with indivisible obligations to maintain the lease, then said lessees shall designate in writing to the State Mineral and Energy Board the lessee representing the joint account of all lessees, who shall be accountable to the Board for discharge of indivisible obligations under the lease for all lessees or for release in lieu of compliance therewith, provided that in the event of failure of said lessees to comply with such condition, then the Board may withhold approval of and thereby deny validity to any pending or future assignment or transfer of an interest in the lease, and, provided further, that if any lessee should agree to release the lease or any segregated portion thereof in lieu of complying with an indivisible lease obligation to maintain the lease and no other lessee desires to assume and undertake the indivisible obligation, then all lessees agree to join in a release or to otherwise execute a similar release of their rights to lessor, relegating any nonsignatory lessee to such remedy, if any, as such party may have against the lessee or lessees, who may execute a release purporting to cover the entirety of the lease or of a segregated portion thereof;
- 4) That this approval is given merely for the purpose of validating the assignment or transfer under the provisions of R.S. 30:128, but by giving its approval, the Board does not recognize the validity of any other instrument referred to therein that has not also been considered and approved by the Board in its entirety nor of any descriptions nor adopt any of the terms and conditions in the assignment or transfer, including but not limited to any election to convert an overriding royalty interest to a working interest, and any such election shall not be effective until written notice thereof is given to the Board and assignment or transfer of such working interest in recordable form is docketed for approval and approved by the Board, and, furthermore, that this approval may not operate as the Board's approval of any sales contract, which may have been entered into by the parties to the assignment or transfer, inasmuch as the Board specifically reserves the right to take its royalty oil, gas and other minerals in kind;
- 5) That for purposes of recordation and notice, certified copies of this Resolution be attached to all docketed copies of the instrument approved hereby; and
- 6) That nothing herein shall be construed as approval for any assignment, sublease or transfer to or from any individual, partnership, corporation or other legal entity who has filed bankruptcy proceedings unless such status is specifically recognized in this resolution.
- BE IT FURTHER RESOLVED that either the Chairman, Vice-Chairman, Secretary, Deputy Assistant Secretary, Chief Landman or any other authorized person be and he is hereby authorized to reflect the approval of the State Mineral and Energy Board by affixing his signature to the aforesaid instrument.

#### CERTIFICATE

I hereby certify that the above is a true and correct copy of a Resolution adopted at a meeting of the State Mineral and Energy Board held in the City of Baton Rouge, Louisiana, on the 11th day of July, 2012, pursuant to due notice, at which meeting a quorum was present, and that said Resolution is duly entered in the Minute Book of said Board and is now in full force and effect.

#### LOUISIANA STATE MINERAL AND ENERGY BOARD

On motion of Mr. Smith seconded by Mr. Sanders, the following Resolution was offered and adopted:

BE IT RESOLVED by the State Mineral and Energy Board that Docket Item No. 4 from the July 11, 2012 Meeting be approved, said instrument being an Assignment from Brighton Acquistions Company, L L.C. to Brighton Energy, L.L.C., of all of Assignor's right, title and interest in and to State Lease Nos. 6430, 6748 and 7394, Lafourche Parish, Louisiana, with further particulars being stipulated in the instrument.

Brighton Energy, L.L.C. is designated as the joint account Lessee (contact person) pursuant to State Mineral and Energy Board Resolution dated September 10, 1975.

This approval is expressly granted and accepted subject to certain conditions in the absence of which conditions approval of said instrument would not have been given as follows:

- 1) That all terms and conditions of the basic lease will be fulfilled, including but not limited to the full payment of rentals and royalties, regardless of the division of leasehold interests resulting from the instrument;
- 2) That failure to comply with the terms and conditions of the basic lease by the original lessee, or by any assignee, sublessor or sublessee, prior or subsequent hereto, shall not be deemed waived by the approval of said instrument by the State Mineral and Energy Board for the State of Louisiana, it being distinctly understood that the as regards any right or interest of the State or Board;
- 3) That in the event ownership of the basic mineral lease is or becomes vested in two or more lessees responsible to the lessor for compliance with indivisible obligations to maintain the lease, then said lessees shall designate in writing to the State Mineral and Energy Board the lessee representing the joint account of all lessees, who shall be accountable to the Board for discharge of indivisible obligations under the lease for all lessees or for release in lieu of compliance therewith, provided that in the event of failure of said lessees to comply with such condition, then the Board may withhold approval of and thereby deny validity to any pending or future assignment or transfer of an interest in the lease, and, provided further, that if any lessee should agree to release the lease or any segregated portion thereof in lieu of complying with an indivisible lease obligation to maintain the lease and no other lessee desires to assume and undertake the indivisible obligation, then all lessees agree to join in a release or to otherwise execute a similar release of their rights to lessor, relegating any nonsignatory lessee to such remedy, if any, as such party may have against the lessee or lessees, who may execute a release purporting to cover the entirety of the lease or of a segregated portion thereof;
- 4) That this approval is given merely for the purpose of validating the assignment or transfer under the provisions of R.S. 30·128, but by giving its approval, the Board does not recognize the validity of any other instrument referred to therein that has not also been considered and approved by the Board in its entirety nor of any descriptions nor adopt any of the terms and conditions in the assignment or transfer, including but not limited to any election to convert an overriding royalty interest to a working interest, and any such election shall not be effective until written notice thereof is given to the Board and assignment or transfer of such working interest in recordable form is docketed for approval and approved by the Board, and, furthermore, that this approval may not operate as the Board's approval of any sales contract, which may have been entered into by the parties to the assignment or transfer, inasmuch as the Board specifically reserves the right to take its royalty oil, gas and other minerals in kind;
- 5) That for purposes of recordation and notice, certified copies of this Resolution be attached to all docketed copies of the instrument approved hereby; and
- 6) That nothing herein shall be construed as approval for any assignment, sublease or transfer to or from any individual, partnership, corporation or other legal entity who has filed bankruptcy proceedings unless such status is specifically recognized in this resolution.

BE IT FURTHER RESOLVED that either the Chairman, Vice-Chairman, Secretary, Deputy Assistant Secretary, Chief Landman or any other authorized person be and he is hereby authorized to reflect the approval of the State Mineral and Energy Board by affixing his signature to the aforesaid instrument.

#### CERTIFICATE

I hereby certify that the above is a true and correct copy of a Resolution adopted at a meeting of the State Mineral and Energy Board held in the City of Baton Rouge, Louisiana, on the 11th day of July, 2012, pursuant to due notice, at which meeting a quorum was present, and that said Resolution is duly entered in the Minute Book of said Board and is now in full force and effect.

### LOUISIANA STATE MINERAL AND ENERGY BOARD

On motion of Mr. Smith seconded by Mr. Sanders, the following Resolution was offered and adopted:

BE IT RESOLVED by the State Mineral and Energy Board that Docket Item No. 5 from the July 11, 2012 Meeting be approved, said instrument being an Assignment from Delta Lands Exploration, Inc. to Tortuga Interests, Inc., of all of Assignor's right, title and interest in and to State Lease No. 18070, Iberia Parish, Louisiana, with further

Tortuga Interests, Inc. is designated as the joint account Lessee (contact person) pursuant to State Mineral and Energy Board Resolution dated September 10, 1975.

This approval is expressly granted and accepted subject to certain conditions in the absence of which conditions approval of said instrument would not have been given as follows:

- 1) That all terms and conditions of the basic lease will be fulfilled, including but not limited to the full payment of rentals and royalties, regardless of the division of leasehold interests resulting from the instrument;
- 2) That failure to comply with the terms and conditions of the basic lease by the original lessee, or by any assignee, sublessor or sublessee, prior or subsequent hereto, shall not be deemed waived by the approval of said instrument by the State Mineral and Energy Board for the State of Louisiana, it being distinctly understood that the State Mineral and Energy Board for the State of Louisiana does not recognize said instrument as creating a novation, as regards any right or interest of the State or Board;
- 3) That in the event ownership of the basic mineral lease is or becomes vested in two or more lessees responsible to the lessor for compliance with indivisible obligations to maintain the lease, then said lessees shall designate in writing to the State Mineral and Energy Board the lessee representing the joint account of all lessees, who shall be accountable to the Board for discharge of indivisible obligations under the lease for all lessees or for release in lieu of compliance therewith, provided that in the event of failure of said lessees to comply with such condition, then the Board may withhold approval of and thereby deny validity to any pending or future assignment or transfer of an interest in the lease, and, provided further, that if any lessee should agree to release the lease or any segregated portion thereof in lieu of complying with an indivisible lease obligation to maintain the lease and no other lessee desires to assume and undertake the indivisible obligation, then all lessees agree to join in a release or to otherwise execute a similar release of their rights to lessor, relegating any nonsignatory lessee to such remedy, if any, as such party may have against the lessee or lessees, who may execute a release purporting to cover the entirety of the lease or of a segregated portion thereof;
- 4) That this approval is given merely for the purpose of validating the assignment or transfer under the provisions of R.S. 30:128, but by giving its approval, the Board does not recognize the validity of any other instrument referred to therein that has not also been considered and approved by the Board in its entirety nor of any descriptions nor adopt any of the terms and conditions in the assignment or transfer, including but not limited to any election to convert an overriding royalty interest to a working interest, and any such election shall not be effective until written notice thereof is given to the Board and assignment or transfer of such working interest in recordable form is docketed for approval and approved by the Board, and, furthermore, that this approval may not operate as the Board's approval of any sales contract, which may have been entered into by the parties to the assignment or transfer, inasmuch as the Board specifically reserves the right to take its royalty oil, gas and other minerals in kind;
- 5) That for purposes of recordation and notice, certified copies of this Resolution be attached to all docketed copies of the instrument approved hereby; and
- 6) That nothing herein shall be construed as approval for any assignment, sublease or transfer to or from any individual, partnership, corporation or other legal entity who has filed bankruptcy proceedings unless such status is specifically recognized in this resolution.
- BE IT FURTHER RESOLVED that either the Chairman, Vice-Chairman, Secretary, Deputy Assistant Secretary, Chief Landman or any other authorized person be and he is hereby authorized to reflect the approval of the State Mineral and Energy Board by affixing his signature to the aforesaid instrument.

#### CERTIFICATE

I hereby certify that the above is a true and correct copy of a Resolution adopted at a meeting of the State Mineral and Energy Board held in the City of Baton Rouge, Louisiana, on the 11th day of July, 2012, pursuant to due notice, at which meeting a quorum was present, and that said Resolution is duly entered in the Minute Book of said Board

#### LOUISIANA STATE MINERAL AND ENERGY BOARD

On motion of Mr Smith seconded by Mr. Sanders, the following Resolution was offered and adopted:

BE IT RESOLVED by the State Mineral and Energy Board that Docket Item No. 6 from the July 11, 2012 Meeting be approved, said instrument being a Quitclaim from Goodrich Oil Company, of all of Assignor's right, title and interest to the following in the proportions set out below:

1%

99%

Alpine Exploration Companies, Inc.
Big Sky Operating Companies, Inc.

in and to State Lease No. 7501, Lafourche Parish, Louisiana, with further particulars being stipulated in the instrument.

Alpine Exploration Companies, Inc. is designated as the joint account Lessee (contact person) pursuant to State Mineral and Energy Board Resolution dated September 10, 1975.

This approval is expressly granted and accepted subject to certain conditions in the absence of which conditions approval of said instrument would not have been given as follows:

- That all terms and conditions of the basic lease will be fulfilled, including but not limited to the full payment of rentals and royalties, regardless of the division of leasehold interests resulting from the instrument;
- 2) That failure to comply with the terms and conditions of the basic lease by the original lessee, or by any assignee, sublessor or sublessee, prior or subsequent hereto, shall not be deemed waived by the approval of said instrument by the State Mineral and Energy Board for the State of Louisiana, it being distinctly understood that the State Mineral and Energy Board for the State of Louisiana does not recognize said instrument as creating a novation, as regards any right or interest of the State or Board;
- 3) That in the event ownership of the basic mineral lease is or becomes vested in two or more lessees responsible to the lessor for compliance with indivisible obligations to maintain the lease, then said lessees shall designate in writing to the State Mineral and Energy Board the lessee representing the joint account of all lessees, who shall be accountable to the Board for discharge of indivisible obligations under the lease for all lessees or for release in lieu of compliance therewith, provided that in the event of failure of said lessees to comply with such condition, then the Board may withhold approval of and thereby deny validity to any pending or future assignment or transfer of an interest in the lease, and, provided further, that if any lessee should agree to release the lease or any segregated portion thereof in lieu of complying with an indivisible lease obligation to maintain the lease and no other lessee desires to assume and undertake the indivisible obligation, then all lessees agree to join in a release or to otherwise execute a similar release of their rights to lessor, relegating any nonsignatory lessee to such remedy, if any, as such party may have against the lessee or lessees, who may execute a release purporting to cover the entirety of the lease or of a segregated portion thereof;
- 4) That this approval is given merely for the purpose of validating the assignment or transfer under the provisions of R.S. 30:128, but by giving its approval, the Board does not recognize the validity of any other instrument referred to therein that has not also been considered and approved by the Board in its entirety nor of any descriptions nor adopt any of the terms and conditions in the assignment or transfer, including but not limited to any election to convert an overriding royalty interest to a working interest, and any such election shall not be effective until written notice thereof is given to the Board and assignment or transfer of such working interest in recordable form is docketed for approval and approved by the Board, and, furthermore, that this approval may not operate as the Board's approval of any sales contract, which may have been entered into by the parties to the assignment or transfer, inasmuch as the Board specifically reserves the right to take its royalty oil, gas and other minerals in kind;
- 5) That for purposes of recordation and notice, certified copies of this Resolution be attached to all docketed copies of the instrument approved hereby; and
- 6) That nothing herein shall be construed as approval for any assignment, sublease or transfer to or from any individual, partnership, corporation or other legal entity who has filed bankruptcy proceedings unless such status is specifically recognized in this resolution.

BE IT FURTHER RESOLVED that either the Chairman, Vice-Chairman, Secretary, Deputy Assistant Secretary, Chief Landman or any other authorized person be and he is hereby authorized to reflect the approval of the State Mineral and Energy Board by affixing his signature to the aforesaid instrument.

#### CERTIFICATE

I hereby certify that the above is a true and correct copy of a Resolution adopted at a meeting of the State Mineral and Energy Board held in the City of Baton Rouge, Louisiana, on the 11th day of July, 2012, pursuant to due notice, at which meeting a quorum was present, and that said Resolution is duly entered in the Minute Book of said Board and is now in full force and effect.

### LOUISIANA STATE MINERAL AND ENERGY BOARD

On motion of Mr. Smith seconded by Mr. Sanders, the following Resolution was offered and adopted:

BE IT RESOLVED by the State Mineral and Energy Board that Docket Item No. 7 from the July 11, 2012 Meeting be approved, said instrument being a Quitclaim from La/Cal Energy Partners, II, of all of Assignor's right, title and interest to the following in the proportions set out below:

Alpine Exploration Companies, Inc. Big Sky Operating Companies, Inc.

1% 99%

in and to State Lease No. 7501, Lafourche Parish, Louisiana, with further particulars being stipulated in the instrument.

Alpine Exploration Companies, Inc. is designated as the joint account Lessee (contact person) pursuant to State Mineral and Energy Board Resolution dated September 10, 1975.

This approval is expressly granted and accepted subject to certain conditions in the absence of which conditions approval of said instrument would not have been given as follows:

- That all terms and conditions of the basic lease will be fulfilled, including but not limited to the full payment of rentals and royalties, regardless of the division of leasehold interests resulting from the instrument;
- 2) That failure to comply with the terms and conditions of the basic lease by the original lessee, or by any assignee, sublessor or sublessee, prior or subsequent hereto, shall not be deemed waived by the approval of said instrument by the State Mineral and Energy Board for the State of Louisiana, it being distinctly understood that the State Mineral and Energy Board for the State of Louisiana does not recognize said instrument as creating a novation, as regards any right or interest of the State or Board;
- 3) That in the event ownership of the basic mineral lease is or becomes vested in two or more lessees responsible to the lessor for compliance with indivisible obligations to maintain the lease, then said lessees shall designate in writing to the State Mineral and Energy Board the lessee representing the joint account of all lessees, who shall be accountable to the Board for discharge of indivisible obligations under the lease for all lessees or for release in lieu of compliance therewith, provided that in the event of failure of said lessees to comply with such condition, then the Board may withhold approval of and thereby deny validity to any pending or future assignment or transfer of an interest in the lease, and, provided further, that if any lessee should agree to release the lease or any other lessee desires to assume and undertake the indivisible lease obligation to maintain the lease and no other lessee desires to assume and undertake the indivisible obligation, then all lessees agree to join in a release or to otherwise execute a similar release of their rights to lessor, relegating any nonsignatory lessee to such remedy, if any, as such party may have against the lessee or lessees, who may execute a release purporting to cover the entirety of the lease or of a segregated portion thereof;
- 4) That this approval is given merely for the purpose of validating the assignment or transfer under the provisions of R.S 30:128, but by giving its approval, the Board does not recognize the validity of any other instrument referred to therein that has not also been considered and approved by the Board in its entirety nor of any descriptions nor adopt any of the terms and conditions in the assignment or transfer, including but not limited to any election to convert an overriding royalty interest to a working interest, and any such election shall not be effective until written notice thereof is given to the Board and assignment or transfer of such working interest in recordable form is docketed for approval and approved by the Board, and, furthermore, that this approval may not operate as the Board's approval of any sales contract, which may have been entered into by the parties to the assignment or transfer, inasmuch as the Board specifically reserves the right to take its royalty oil, gas and other minerals in kind;
- 5) That for purposes of recordation and notice, certified copies of this Resolution be attached to all docketed copies of the instrument approved hereby; and
- 6) That nothing herein shall be construed as approval for any assignment, sublease or transfer to or from any individual, partnership, corporation or other legal entity who has filed bankruptcy proceedings unless such status is specifically recognized in this resolution.

BE IT FURTHER RESOLVED that either the Chairman, Vice-Chairman, Secretary, Deputy Assistant Secretary, Chief Landman or any other authorized person be and he is hereby authorized to reflect the approval of the State Mineral and Energy Board by affixing his signature to the aforesaid instrument.

#### CERTIFICATE

I hereby certify that the above is a true and correct copy of a Resolution adopted at a meeting of the State Mineral and Energy Board held in the City of Baton Rouge, Louisiana, on the 11th day of July, 2012, pursuant to due notice, at which meeting a quorum was present, and that said Resolution is duly entered in the Minute Book of said Board and is now in full force and effect.

### LOUISIANA STATE MINERAL AND ENERGY BOARD

On motion of Mr. Smith seconded by Mr. Sanders, the following Resolution was offered and adopted:

BE IT RESOLVED by the State Mineral and Energy Board that Docket Item No. 8 from the July 11, 2012 Meeting be approved, said instrument being a Change of Name whereby WAC Exploration Company, LLC is changing its name to Tensas Delta Exploration Company, LLC, affecting State Lease No 19141, Terrebonne Parish, Louisiana, with further particulars being stipulated in the instrument.

This approval is expressly granted and accepted subject to certain conditions in the absence of which conditions approval of said instrument would not have been given as follows:

- 1) That all terms and conditions of the basic lease will be fulfilled, including but not limited to the full payment of rentals and royalties, regardless of the division of leasehold interests resulting from the instrument;
- 2) That failure to comply with the terms and conditions of the basic lease by the original lessee, or by any assignee, sublessor or sublessee, prior or subsequent hereto, shall not be deemed waived by the approval of said instrument by the State Mineral and Energy Board for the State of Louisiana, it being distinctly understood that the as regards any right or interest of the State or Board;
- 3) That in the event ownership of the basic mineral lease is or becomes vested in two or more lessees responsible to the lessor for compliance with indivisible obligations to maintain the lease, then said lessees shall designate in writing to the State Mineral and Energy Board the lessee representing the joint account of all lessees, who shall be accountable to the Board for discharge of indivisible obligations under the lease for all lessees or for release in lieu of compliance therewith, provided that in the event of failure of said lessees to comply with such condition, then the Board may withhold approval of and thereby deny validity to any pending or future assignment or transfer of an interest in the lease, and, provided further, that if any lessee should agree to release the lease or any other lessee desires to assume and undertake the indivisible lease obligation to maintain the lease and no other lessee desires to assume and undertake the indivisible obligation, then all lessees agree to join in a release or to otherwise execute a similar release of their rights to lessor, relegating any nonsignatory lessee to such remedy, if any, as such party may have against the lessee or lessees, who may execute a release purporting to cover the entirety of the lease or of a segregated portion thereof;
- 4) That this approval is given merely for the purpose of validating the assignment or transfer under the provisions of R.S. 30:128, but by giving its approval, the Board does not recognize the validity of any other instrument referred to therein that has not also been considered and approved by the Board in its entirety nor of any descriptions nor adopt any of the terms and conditions in the assignment or transfer, including but not limited to any election to convert an overriding royalty interest to a working interest, and any such election shall not be effective until written notice thereof is given to the Board and assignment or transfer of such working interest in recordable form is docketed for approval and approved by the Board, and, furthermore, that this approval may not operate as the Board's approval of any sales contract, which may have been entered into by the parties to the assignment or transfer, inasmuch as the Board specifically reserves the right to take its royalty oil, gas and other minerals in kind;
- 5) That for purposes of recordation and notice, certified copies of this Resolution be attached to all docketed copies of the instrument approved hereby, and
- 6) That nothing herein shall be construed as approval for any assignment, sublease or transfer to or from any individual, partnership, corporation or other legal entity who has filed bankruptcy proceedings unless such status is specifically recognized in this resolution.
- BE IT FURTHER RESOLVED that either the Chairman, Vice-Chairman, Secretary, Deputy Assistant Secretary, Chief Landman or any other authorized person be and he is hereby authorized to reflect the approval of the State Mineral and Energy Board by affixing his signature to the aforesaid instrument.

#### CERTIFICATE

I hereby certify that the above is a true and correct copy of a Resolution adopted at a meeting of the State Mineral and Energy Board held in the City of Baton Rouge, Louisiana, on the 11th day of July, 2012, pursuant to due notice, at which meeting a quorum was present, and that said Resolution is duly entered in the Minute Book of said Board and is now in full force and effect.

### LOUISIANA STATE MINERAL AND ENERGY BOARD

On motion of Mr. Smith seconded by Mr. Sanders, the following Resolution was offered and adopted:

BE IT RESOLVED by the State Mineral and Energy Board that Docket Item No. 9 from the July 11, 2012 Meeting be approved, said instrument being an Assignment from Tensas Delta Exploration Company, LLC to TDX Energy, LLC, of all of Assignor's right, title and interest in and to State Lease No. 19141, Terrebonne Parish, Louisiana, with further particulars being stipulated in the instrument.

TDX Energy, LLC is designated as the joint account Lessee (contact person) pursuant to State Mineral and Energy Board Resolution dated September 10, 1975.

This approval is expressly granted and accepted subject to certain conditions in the absence of which conditions approval of said instrument would not have been given as follows:

- 1) That all terms and conditions of the basic lease will be fulfilled, including but not limited to the full payment of rentals and royalties, regardless of the division of leasehold interests resulting from the instrument;
- 2) That failure to comply with the terms and conditions of the basic lease by the original lessee, or by any assignee, sublessor or sublessee, prior or subsequent hereto, shall not be deemed waived by the approval of said instrument by the State Mineral and Energy Board for the State of Louisiana, it being distinctly understood that the State Mineral and Energy Board for the State of Louisiana does not recognize said instrument as creating a novation, as regards any right or interest of the State or Board;
- 3) That in the event ownership of the basic mineral lease is or becomes vested in two or more lessees responsible to the lessor for compliance with indivisible obligations to maintain the lease, then said lessees shall designate in writing to the State Mineral and Energy Board the lessee representing the joint account of all lessees, who shall be accountable to the Board for discharge of indivisible obligations under the lease for all lessees or for release in lieu of compliance therewith, provided that in the event of failure of said lessees to comply with such condition, then the Board may withhold approval of and thereby deny validity to any pending or future assignment or transfer of an interest in the lease, and, provided further, that if any lessee should agree to release the lease or any segregated portion thereof in lieu of complying with an indivisible lease obligation to maintain the lease and no other lessee desires to assume and undertake the indivisible obligation, then all lessees agree to join in a release or to otherwise execute a similar release of their rights to lessor, relegating any nonsignatory lessee to such remedy, if any, as such party may have against the lessee or lessees, who may execute a release purporting to cover the entirety of the lease or of a segregated portion thereof;
- 4) That this approval is given merely for the purpose of validating the assignment or transfer under the provisions of R.S. 30:128, but by giving its approval, the Board does not recognize the validity of any other instrument referred to therein that has not also been considered and approved by the Board in its entirety nor of any descriptions nor adopt any of the terms and conditions in the assignment or transfer, including but not limited to any election to convert an overriding royalty interest to a working interest, and any such election shall not be effective until written notice thereof is given to the Board and assignment or transfer of such working interest in recordable form is docketed for approval and approved by the Board, and, furthermore, that this approval may not operate as the Board's approval of any sales contract, which may have been entered into by the parties to the assignment or transfer, inasmuch as the Board specifically reserves the right to take its royalty oil, gas and other minerals in kind;
- 5) That for purposes of recordation and notice, certified copies of this Resolution be attached to all docketed copies of the instrument approved hereby; and
- 6) That nothing herein shall be construed as approval for any assignment, sublease or transfer to or from any individual, partnership, corporation or other legal entity who has filed bankruptcy proceedings unless such status is specifically recognized in this resolution.
- BE IT FURTHER RESOLVED that either the Chairman, Vice-Chairman, Secretary, Deputy Assistant Secretary, Chief Landman or any other authorized person be and he is hereby authorized to reflect the approval of the State Mineral and Energy Board by affixing his signature to the aforesaid instrument.

#### CERTIFICATE

I hereby certify that the above is a true and correct copy of a Resolution adopted at a meeting of the State Mineral and Energy Board held in the City of Baton Rouge, Louisiana, on the 11th day of July, 2012, pursuant to due notice, at which meeting a quorum was present, and that said Resolution is duly entered in the Minute Book of said Board and is now in full force and effect.

### LOUISIANA STATE MINERAL AND ENERGY BOARD

On motion of Mr. Smith seconded by Mr. Sanders, the following Resolution was offered and adopted:

BE IT RESOLVED by the State Mineral and Energy Board that Docket Item No 10 from the July 11, 2012 Meeting be approved subject to the approval of the Governor of Louisiana, said instrument being an Assignment from Wolf Von Buchholtz to Kriti further particulars being stipulated in the instrument.

Kriti Exploration, Inc is designated as the joint account Lessee (contact person) pursuant to State Mineral and Energy Board Resolution dated September 10, 1975.

This approval is expressly granted and accepted subject to certain conditions in the absence of which conditions approval of said instrument would not have been given as follows:

- That all terms and conditions of the basic lease will be fulfilled, including but not limited to the full payment of rentals and royalties, regardless of the division of leasehold interests resulting from the instrument;
- 2) That failure to comply with the terms and conditions of the basic lease by the original lessee, or by any assignee, sublessor or sublessee, prior or subsequent hereto, shall not be deemed waived by the approval of said instrument by the State Mineral and Energy Board for the State of Louisiana, it being distinctly understood that the State Mineral and Energy Board for the State of Louisiana does not recognize said instrument as creating a novation, as regards any right or interest of the State or Board:
- 3) That in the event ownership of the basic mineral lease is or becomes vested in two or more lessees responsible to the lessor for compliance with indivisible obligations to maintain the lease, then said lessees shall designate in writing to the State Mineral and Energy Board the lessee representing the joint account of all lessees, who shall be accountable to the Board for discharge of indivisible obligations under the lease for all lessees or for release in lieu of compliance therewith, provided that in validity to any pending or future assignment or transfer of an interest in the lease, and, provided further, that if any lessee should agree to release the lease or any segregated portion thereof in lieu of complying with an indivisible lease obligation to maintain the lease and no other lessee desires to assume and undertake the indivisible obligation, then all lessees agree to join in a release or to otherwise execute a similar release of their rights to lessor, relegating any nonsignatory lessee to such remedy, if any, as segregated portion thereof,
- 4) That this approval is given merely for the purpose of validating the assignment or transfer under the provisions of R S. 30.128, but by giving its approval, the Board does not recognize the validity of any other instrument referred to therein that has not also been considered and approved by the Board in its entirety nor of any descriptions nor adopt any of the terms and conditions in the assignment or transfer, including but not limited to any election to convert an overriding royalty interest to a working interest, and any such election shall not be effective until written notice thereof is given to the Board and assignment or transfer of such working interest in recordable form is docketed for approval and approved by the Board, and, furthermore, that this approval may not operate as the Board's approval of any sales contract, which may have been entered into by the parties to the assignment or transfer, inasmuch as the Board specifically reserves the right to take its royalty oil, gas and other minerals in kind:
- That for purposes of recordation and notice, certified copies of this Resolution be attached to all docketed copies of the instrument approved hereby; and
- 6) That nothing herein shall be construed as approval for any assignment, sublease or transfer to or from any individual, partnership, corporation or other legal entity who has filed bankruptcy proceedings unless such status is specifically recognized in this resolution.

BE IT FURTHER RESOLVED that either the Chairman, Vice-Chairman, Secretary, Deputy Assistant Secretary, Chief Landman or any other authorized person be and he is hereby authorized to reflect the approval of the State Mineral and Energy Board by affixing his signature to the aforesaid instrument.

#### CERTIFICATE

I hereby certify that the above is a true and correct copy of a Resolution adopted at a meeting of the State Mineral and Energy Board held in the City of Baton Rouge, Louisiana, on the 11th day of July, 2012, pursuant to due notice, at which meeting a quorum was present, and that said Resolution is duly entered in the Minute Book of said Board and is now in full force and effect.

Approved as per/Executive Order BJ 2008-10 Bobby Jindal, Governor

Scott A. Angelle

Chairman, State Mineral Board

### LOUISIANA STATE MINERAL AND ENERGY BOARD

On motion of Mr. Smith seconded by Mr. Sanders, the following Resolution was offered and adopted:

BE IT RESOLVED by the State Mineral and Energy Board that Docket Item No. 11 from the July 11, 2012 Meeting be approved subject to the approval of the Governor of Louisiana, said instrument being an Assignment from John D. Gourley, husband of Mary Salmon Gourley to Kriti Exploration, Inc, of all of Assignor's right, title and interest in and to State Lease No. 328, Lafourche Parish, Louisiana, with further particulars being stipulated in the instrument.

Kriti Exploration, Inc is designated as the joint account Lessee (contact person) pursuant to State Mineral and Energy Board

This approval is expressly granted and accepted subject to certain conditions in the absence of which conditions approval of said instrument would not have been given as follows:

- 1) That all terms and conditions of the basic lease will be fulfilled, including but not limited to the full payment of rentals and royalties, regardless of the division of leasehold interests resulting from the instrument;
- 2) That failure to comply with the terms and conditions of the basic lease by the original lessee, or by any assignee, sublessor or sublessee, prior or subsequent hereto, shall not be deemed waived by the approval of said instrument by the State Mineral and Energy Board for the State of Louisiana, it being distinctly understood that the State Mineral and Energy Board for the State of Louisiana does not recognize said instrument as creating a novation, as regards any right or interest of the State or
- 3) That in the event ownership of the basic mineral lease is or becomes vested in two or more lessees responsible to the lessor for compliance with indivisible obligations to maintain the lease, then said lessees shall designate in writing to the State Mineral and Energy Board the lessee representing the joint account of all lessees, who shall be accountable to the Board for discharge of indivisible obligations under the lease for all lessees or for release in lieu of compliance therewith, provided that in the event of failure of said lessees to comply with such condition, then the Board may withhold approval of and thereby deny validity to any pending or future assignment or transfer of an interest in the lease, and, provided further, that if any lessee should agree to release the lease or any segregated portion thereof in lieu of complying with an indivisible lease obligation to maintain the lease and no other lessee desires to assume and undertake the indivisible obligation, then all lessees agree to join in a release or to otherwise execute a similar release of their rights to lessor, relegating any nonsignatory lessee to such remedy, if any, as such party may have against the lessee or lessees, who may execute a release purporting to cover the entirety of the lease or of a
- 4) That this approval is given merely for the purpose of validating the assignment or transfer under the provisions of R.S. 30.128, but by giving its approval, the Board does not recognize the validity of any other instrument referred to therein that has not also been considered and approved by the Board in its entirety nor of any descriptions nor adopt any of the terms and conditions in the assignment or transfer, including but not limited to any election to convert an overriding royalty interest to a working interest, and any such election shall not be effective until written notice thereof is given to the Board and assignment or transfer of such working interest in recordable form is docketed for approval and approved by the Board, and, furthermore, that this approval may not operate as the Board's approval of any sales contract, which may have been entered into by the parties to the assignment or transfer, inasmuch as the Board specifically reserves the right to take its royalty oil, gas and other minerals in
- 5) That for purposes of recordation and notice, certified copies of this Resolution be attached to all docketed copies of the instrument approved hereby; and
- 6) That nothing herein shall be construed as approval for any assignment, sublease or transfer to or from any individual, partnership, corporation or other legal entity who has filed bankruptcy proceedings unless such status is specifically recognized in

BE IT FURTHER RESOLVED that either the Chairman, Vice-Chairman, Secretary, Deputy Assistant Secretary, Chief Landman or any other authorized person be and he is hereby authorized to reflect the approval of the State Mineral and Energy

#### CERTIFICATE

I hereby certify that the above is a true and correct copy of a Resolution adopted at a meeting of the State Mineral and Energy Board held in the City of Baton Rouge, Louisiana, on the 11th day of July, 2012, pursuant to due notice, at which meeting a quorum was present, and that said Resolution is duly entered in the Minute Book of said Board and is now in full force and

Approved as per Executiv Ofder BJ 2008-10

Bobby Jindal, Gayernor

By:

Scott A Angelle Chairman, State Mineral Board

### LOUISIANA STATE MINERAL AND ENERGY BOARD

On motion of Mr. Smith seconded by Mr. Sanders, the following Resolution was offered and adopted:

BE IT RESOLVED by the State Mineral and Energy Board that Docket Item No. 12 from the July 11, 2012 Meeting be approved subject to the approval of the Governor of Louisiana, said instrument being an Assignment from Calto Oil Company to Kriti Exploration, Inc., of all of Assignor's right, title and interest in and to State Lease No 328, Lafourche Parish, Louisiana, with

Knti Exploration, Inc. is designated as the joint account Lessee (contact person) pursuant to State Mineral and Energy Board

This approval is expressly granted and accepted subject to certain conditions in the absence of which conditions approval of said instrument would not have been given as follows:

- 1) That all terms and conditions of the basic lease will be fulfilled, including but not limited to the full payment of rentals and royalties, regardless of the division of leasehold interests resulting from the instrument,
- 2) That failure to comply with the terms and conditions of the basic lease by the original lessee, or by any assignee, sublessor or sublessee, prior or subsequent hereto, shall not be deemed waived by the approval of said instrument by the State Mineral and Energy Board for the State of Louisiana, it being distinctly understood that the State Mineral and Energy Board for the State of Louisiana does not recognize said instrument as creating a novation, as regards any right or interest of the State or
- 3) That in the event ownership of the basic mineral lease is or becomes vested in two or more lessees responsible to the lessor for compliance with indivisible obligations to maintain the lease, then said lessees shall designate in writing to the State Mineral and Energy Board the lessee representing the joint account of all lessees, who shall be accountable to the Board for discharge of indivisible obligations under the lease for all lessees or for release in lieu of compliance therewith, provided that in the event of failure of said lessees to comply with such condition, then the Board may withhold approval of and thereby deny validity to any pending or future assignment or transfer of an interest in the lease, and, provided further, that if any lessee should agree to release the lease or any segregated portion thereof in heu of complying with an indivisible lease obligation to maintain the lease and no other lessee desires to assume and undertake the indivisible obligation, then all lessees agree to join in a release or to otherwise execute a similar release of their rights to lessor, relegating any nonsignatory lessee to such remedy, if any, as such party may have against the lessee or lessees, who may execute a release purporting to cover the entirety of the lease or of a
- 4) That this approval is given merely for the purpose of validating the assignment or transfer under the provisions of R.S. 30:128, but by giving its approval, the Board does not recognize the validity of any other instrument referred to therein that has not also been considered and approved by the Board in its entirety nor of any descriptions nor adopt any of the terms and conditions in the assignment or transfer, including but not limited to any election to convert an overriding royalty interest to a working interest, and any such election shall not be effective until written notice thereof is given to the Board and assignment or transfer of such working interest in recordable form is docketed for approval and approved by the Board, and, furthermore, that this approval may not operate as the Board's approval of any sales contract, which may have been entered into by the parties to the assignment or transfer, inasmuch as the Board specifically reserves the right to take its royalty oil, gas and other minerals in
- 5) That for purposes of recordation and notice, certified copies of this Resolution be attached to all docketed copies of the instrument approved hereby, and
- 6) That nothing herein shall be construed as approval for any assignment, sublease or transfer to or from any individual, partnership, corporation or other legal entity who has filed bankruptcy proceedings unless such status is specifically recognized in

BE IT FURTHER RESOLVED that either the Chairman, Vice-Chairman, Secretary, Deputy Assistant Secretary, Chief Landman or any other authorized person be and he is hereby authorized to reflect the approval of the State Mineral and Energy

#### CERTIFICATE

I hereby certify that the above is a true and correct copy of a Resolution adopted at a meeting of the State Mineral and Energy Board held in the City of Baton Rouge, Louisiana, on the 11th day of July, 2012, pursuant to due notice, at which meeting a quorum was present, and that said Resolution is duly entered in the Minute Book of said Board and is now in full force and

Approved as per Execurive Order BJ 2008-10 Bobby Jindal, Governo

Ву

Scott A Angelle Chairman, State Mineral Board

#### LOUISIANA STATE MINERAL AND ENERGY BOARD

On motion of Mr. Smith seconded by Mr. Sanders, the following Resolution was offered and adopted.

BE IT RESOLVED by the State Mineral and Energy Board that Docket Item No. 13 from the July 11, 2012 Meeting be approved, said instrument being an Assignment from Cochran Energy Inc. and 123 Tec LP to Wagner Oil Company, of all of Assignor's right, title and interest in and to State Lease No. 1691, Terrebonne Parish, Louisiana, with further particulars being stipulated in the instrument.

Wagner Oil Company is designated as the joint account Lessee (contact person) pursuant to State Mineral and Energy Board Resolution dated September 10, 1975.

This approval is expressly granted and accepted subject to certain conditions in the absence of which conditions approval of said instrument would not have been given as follows:

- 1) That all terms and conditions of the basic lease will be fulfilled, including but not limited to the full payment of rentals and royalties, regardless of the division of leasehold interests resulting from the instrument;
- 2) That failure to comply with the terms and conditions of the basic lease by the original lessee, or by any assignee, sublessor or sublessee, prior or subsequent hereto, shall not be deemed waived by the approval of said instrument by the State Mineral and Energy Board for the State of Louisiana, it being distinctly understood that the State Mineral and Energy Board for the State of Louisiana does not recognize said instrument as creating a novation, as regards any right or interest of the State or Board;
- 3) That in the event ownership of the basic mineral lease is or becomes vested in two or more lessees responsible to the lessor for compliance with indivisible obligations to maintain the lease, then said lessees shall designate in writing to the State Mineral and Energy Board the lessee representing the joint account of all lessees, who shall be accountable to the Board for discharge of indivisible obligations under the lease for all lessees or for release in lieu of compliance therewith, provided that in the event of failure of said lessees to comply with such condition, then the Board may withhold approval of and thereby deny validity to any pending or future assignment or transfer of an interest in the lease, and, provided further, that if any lessee should agree to release the lease or any segregated portion thereof in lieu of complying with an indivisible lease obligation to maintain the lease and no other lessee desires to assume and undertake the indivisible obligation, then all lessees agree to join in a release or to otherwise execute a similar release of their rights to lessor, relegating any nonsignatory lessee to such remedy, if any, as such party may have against the lessee or lessees, who may execute a release purporting to cover the entirety of the lease or of a segregated portion thereof,
- 4) That this approval is given merely for the purpose of validating the assignment or transfer under the provisions of R.S. 30:128, but by giving its approval, the Board does not recognize the validity of any other instrument referred to therein that has not also been considered and approved by the Board in its entirety nor of any descriptions nor adopt any of the terms and conditions in the assignment or transfer, including but not limited to any election to convert an overriding royalty interest to a working interest, and any such election shall not be effective until written notice thereof is given to the Board and assignment or transfer of such working interest in recordable form is docketed for approval and approved by the Board, and, furthermore, that this approval may not operate as the Board's approval of any sales contract, which may have been entered into by the parties to the assignment or transfer, inasmuch as the Board specifically reserves the right to take its royalty oil, gas and other minerals in kind;
- 5) That for purposes of recordation and notice, certified copies of this Resolution be attached to all docketed copies of the instrument approved hereby; and
- 6) That nothing herein shall be construed as approval for any assignment, sublease or transfer to or from any individual, partnership, corporation or other legal entity who has filed bankruptcy proceedings unless such status is specifically recognized in this resolution.
- BE IT FURTHER RESOLVED that either the Chairman, Vice-Chairman, Secretary, Deputy Assistant Secretary, Chief Landman or any other authorized person be and he is hereby authorized to reflect the approval of the State Mineral and Energy Board by affixing his signature to the aforesaid instrument.

#### CERTIFICATE

I hereby certify that the above is a true and correct copy of a Resolution adopted at a meeting of the State Mineral and Energy Board held in the City of Baton Rouge, Louisiana, on the 11th day of July, 2012, pursuant to due notice, at which meeting a quorum was present, and that said Resolution is duly entered in the Minute Book of said Board and is now in full force and effect.

### LOUISIANA STATE MINERAL AND ENERGY BOARD

On motion of Mr. Smith seconded by Mr. Sanders, the following Resolution was offered and adopted:

BE IT RESOLVED by the State Mineral and Energy Board that Docket Item No. 14 from the July 11, 2012 Meeting be approved, said instrument being an Assignment from Wagner Oil Company to Carancahua, LP, of all of Assignor's right, title and interest in and to State Lease No. 1691, Terrebonne Parish, Louisiana, with further particulars being stipulated in the instrument.

Carancahua, LP is designated as the joint account Lessee (contact person) pursuant to State Mineral and Energy Board Resolution dated September 10, 1975.

This approval is expressly granted and accepted subject to certain conditions in the absence of which conditions approval of said instrument would not have been given as follows:

- 1) That all terms and conditions of the basic lease will be fulfilled, including but not limited to the full payment of rentals and royalties, regardless of the division of leasehold interests resulting from the instrument;
- 2) That failure to comply with the terms and conditions of the basic lease by the original lessee, or by any assignee, sublessor or sublessee, prior or subsequent hereto, shall not be deemed waived by the approval of said instrument by the State Mineral and Energy Board for the State of Louisiana, it being distinctly understood that the State Mineral and Energy Board for the State of Louisiana does not recognize said instrument as creating a novation, as regards any right or interest of the State or Board;
- 3) That in the event ownership of the basic mineral lease is or becomes vested in two or more lessees responsible to the lessor for compliance with indivisible obligations to maintain the lease, then said lessees shall designate in writing to the State Mineral and Energy Board the lessee representing the joint account of all lessees, who shall be accountable to the Board for discharge of indivisible obligations under the lease for all lessees or for release in lieu of compliance therewith, provided that in the event of failure of said lessees to comply with such condition, then the Board may withhold approval of and thereby deny validity to any pending or future assignment or transfer of an interest in the lease, and, provided further, that if any lessee should agree to release the lease or any segregated portion thereof in lieu of complying with an indivisible lease obligation to maintain the lease and no other lessee desires to assume and undertake the indivisible obligation, then all lessees agree to join in a release or to otherwise execute a similar release of their rights to lessor, relegating any nonsignatory lessee to such remedy, if any, as such party may have against the lessee or lessees, who may execute a release purporting to cover the entirety of the lease or of a segregated portion thereof;
- 4) That this approval is given merely for the purpose of validating the assignment or transfer under the provisions of R S. 30:128, but by giving its approval, the Board does not recognize the validity of any other instrument referred to therein that has not also been considered and approved by the Board in its entirety nor of any descriptions nor adopt any of the terms and conditions in the assignment or transfer, including but not limited to any election to convert an overriding royalty interest to a working interest, and any such election shall not be effective until written notice thereof is given to the Board and assignment or transfer of such working interest in recordable form is docketed for approval and approved by the Board, and, furthermore, that this approval may not operate as the Board's approval of any sales contract, which may have been entered into by the parties to the assignment or transfer, inasmuch as the Board specifically reserves the right to take its royalty oil, gas and other minerals in kind;
- 5) That for purposes of recordation and notice, certified copies of this Resolution be attached to all docketed copies of the instrument approved hereby, and
- 6) That nothing herein shall be construed as approval for any assignment, sublease or transfer to or from any individual, partnership, corporation or other legal entity who has filed bankruptcy proceedings unless such status is specifically recognized in this resolution.

BE IT FURTHER RESOLVED that either the Chairman, Vice-Chairman, Secretary, Deputy Assistant Secretary, Chief Landman or any other authorized person be and he is hereby authorized to reflect the approval of the State Mineral and Energy Board by affixing his signature to the aforesaid instrument.

#### CERTIFICATE

I hereby certify that the above is a true and correct copy of a Resolution adopted at a meeting of the State Mineral and Energy Board held in the City of Baton Rouge, Louisiana, on the 11th day of July, 2012, pursuant to due notice, at which meeting a quorum was present, and that said Resolution is duly entered in the Minute Book of said Board and is now in full force and effect.

### LOUISIANA STATE MINERAL AND ENERGY BOARD

On motion of Mr. Smith seconded by Mr. Sanders, the following Resolution was offered and adopted:

BE IT RESOLVED by the State Mineral and Energy Board that Docket Item No. 15 from the July 11, 2012 Meeting be approved, said instrument being a Change of Name whereby Denbury Offshore, Inc. is changing its name to Newfield DAQ Inc, affecting State Lease Nos. 3528, 3529, 3978, 4242 and 14645, Jefferson and Plaquemines Parishes, Louisiana, with further particulars being stipulated in the instrument.

This approval is expressly granted and accepted subject to certain conditions in the absence of which conditions approval of said instrument would not have been given as follows:

- That all terms and conditions of the basic lease will be fulfilled, including but not limited to the full payment of rentals and royalties, regardless of the division of leasehold interests resulting from the instrument;
- 2) That failure to comply with the terms and conditions of the basic lease by the original lessee, or by any assignee, sublessor or sublessee, prior or subsequent hereto, shall not be deemed waived by the approval of said instrument by the State Mineral and Energy Board for the State of Louisiana, it being distinctly understood that the State Mineral and Energy Board for the State of Louisiana does not recognize said instrument as creating a novation, as regards any right or interest of the State or Board;
- 3) That in the event ownership of the basic mineral lease is or becomes vested in two or more lessees responsible to the lessor for compliance with indivisible obligations to maintain the lease, then said lessees shall designate in writing to the State Mineral and Energy Board the lessee representing the joint account of all lessees, who shall be accountable to the Board for discharge of indivisible obligations under the lease for all lessees or for release in lieu of compliance therewith, provided that in the event of failure of said lessees to comply with such condition, then the Board may withhold approval of and thereby deny validity to any pending or future assignment or transfer of an interest in the lease, and, provided further, that if any lessee should agree to release the lease or any other lessee desires to assume and undertake the indivisible obligation, then all lessees agree to join in a release or to otherwise execute a similar release of their rights to lessor, relegating any nonsignatory lessee to such remedy, if any, as such party may have against the lessee or lessees, who may execute a release purporting to cover the entirety of the lease or of a segregated portion thereof;
- 4) That this approval is given merely for the purpose of validating the assignment or transfer under the provisions of R.S. 30:128, but by giving its approval, the Board does not recognize the validity of any other instrument referred to therein that has not also been considered and approved by the Board in its entirety nor of any descriptions nor adopt any of the terms and conditions in the assignment or transfer, including but not limited to any election to convert an overriding royalty interest to a working interest, and any such election shall not be effective until written notice thereof is given to the Board and assignment or transfer of such working interest in recordable form is docketed for approval and approved by the Board, and, furthermore, that this approval may not operate as the Board's approval of any sales contract, which may have been entered into by the parties to the assignment or transfer, inasmuch as the Board specifically reserves the right to take its royalty oil, gas and other minerals in kind;
- 5) That for purposes of recordation and notice, certified copies of this Resolution be attached to all docketed copies of the instrument approved hereby; and
- 6) That nothing herein shall be construed as approval for any assignment, sublease or transfer to or from any individual, partnership, corporation or other legal entity who has filed bankruptcy proceedings unless such status is specifically recognized in this resolution.

BE IT FURTHER RESOLVED that either the Chairman, Vice-Chairman, Secretary, Deputy Assistant Secretary, Chief Landman or any other authorized person be and he is hereby authorized to reflect the approval of the State Mineral and Energy Board by affixing his signature to the aforesaid instrument.

#### CERTIFICATE

I hereby certify that the above is a true and correct copy of a Resolution adopted at a meeting of the State Mineral and Energy Board held in the City of Baton Rouge, Louisiana, on the 11th day of July, 2012, pursuant to due notice, at which meeting a quorum was present, and that said Resolution is duly entered in the Minute Book of said Board and is now in full force and effect.

### LOUISIANA STATE MINERAL AND ENERGY BOARD

On motion of Mr. Smith seconded by Mr. Sanders, the following Resolution was offered and adopted:

BE IT RESOLVED by the State Mineral and Energy Board that Docket Item No. 16 from the July 11, 2012 Meeting be approved, said instrument being a Change of Name whereby Newfield DAQ Inc. is changing its name to Newfield Exploration Company, under the name of Newfield Exploration Company, affecting State Lease Nos 5228, 3529, 3978, 4242 and 14645, Jefferson and Plaquemines Parishes, Louisiana, with further particulars being stipulated in the instrument.

This approval is expressly granted and accepted subject to certain conditions in the absence of which conditions approval of said instrument would not have been given as follows:

- 1) That all terms and conditions of the basic lease will be fulfilled, including but not limited to the full payment of rentals and royalties, regardless of the division of leasehold interests resulting from the instrument;
- 2) That failure to comply with the terms and conditions of the basic lease by the original lessee, or by any assignee, sublessor or sublessee, prior or subsequent hereto, shall not be deemed waived by the approval of said instrument by the State Mineral and Energy Board for the State of Louisiana, it being distinctly understood that the as regards any right or interest of the State or Board;
- 3) That in the event ownership of the basic mineral lease is or becomes vested in two or more lessees responsible to the lessor for compliance with indivisible obligations to maintain the lease, then said lessees shall designate in writing to the State Mineral and Energy Board the lessee representing the joint account of all lessees, who shall be accountable to the Board for discharge of indivisible obligations under the lease for all lessees or for release in lieu of compliance therewith, provided that in the event of failure of said lessees to comply with such condition, then the Board may withhold approval of and thereby deny validity to any pending or future assignment or transfer of an interest in the lease, and, provided further, that if any lessee should agree to release the lease or any segregated portion thereof in lieu of complying with an indivisible lease obligation to maintain the lease and no other lessee desires to assume and undertake the indivisible obligation, then all lessees agree to join in a release or to otherwise execute a similar release of their rights to lessor, relegating any nonsignatory lessee to such remedy, if any, as such party may have against the lessee or lessees, who may execute a release purporting to cover the entirety of the lease or of a segregated portion thereof,
- 4) That this approval is given merely for the purpose of validating the assignment or transfer under the provisions of R.S. 30:128, but by giving its approval, the Board does not recognize the validity of any other instrument referred to therein that has not also been considered and approved by the Board in its entirety nor of any descriptions nor adopt any of the terms and conditions in the assignment or transfer, including but not limited to any election to convert an overriding royalty interest to a working interest, and any such election shall not be effective until written notice thereof is given to the Board and assignment or transfer of such working interest in recordable form is docketed for approval and approved by the Board, and, furthermore, that this approval may not operate as the Board's approval of any sales contract, which may have been entered into by the parties to the assignment or transfer, inasmuch as the Board specifically reserves the right to take its royalty oil, gas and other minerals in kind;
- 5) That for purposes of recordation and notice, certified copies of this Resolution be attached to all docketed copies of the instrument approved hereby; and
- 6) That nothing herein shall be construed as approval for any assignment, sublease or transfer to or from any individual, partnership, corporation or other legal entity who has filed bankruptcy proceedings unless such status is specifically recognized in this resolution.
- BE IT FURTHER RESOLVED that either the Chairman, Vice-Chairman, Secretary, Deputy Assistant Secretary, Chief Landman or any other authorized person be and he is hereby authorized to reflect the approval of the State Mineral and Energy Board by affixing his signature to the aforesaid instrument.

#### CERTIFICATE

I hereby certify that the above is a true and correct copy of a Resolution adopted at a meeting of the State Mineral and Energy Board held in the City of Baton Rouge, Louisiana, on the 11th day of July, 2012, pursuant to due notice, at which meeting a quorum was present, and that said Resolution is duly entered in the Minute Book of said Board and is now in full force and effect.

### LOUISIANA STATE MINERAL AND ENERGY BOARD

On motion of Mr. Smith seconded by Mr. Sanders, the following Resolution was offered and adopted.

BE IT RESOLVED by the State Mineral and Energy Board that Docket Item No. 17 from the July 11, 2012 Meeting be approved, said instrument being an Assignment from Pryme Lake Exploration LLC to Sito Exploration LLC, of all of Assignor's right, title and interest in and to State Lease Nos. 502, 19857, 20447 and 20448, LaSalle Parish, Louisiana, with further particulars being stipulated in the instrument.

Sito Exploration LLC is designated as the joint account Lessee (contact person) pursuant to State Mineral and Energy Board Resolution dated September 10, 1975.

This approval is expressly granted and accepted subject to certain conditions in the absence of which conditions approval of said instrument would not have been given as follows:

- 1) That all terms and conditions of the basic lease will be fulfilled, including but not limited to the full payment of rentals and royalties, regardless of the division of leasehold interests resulting from the instrument;
- 2) That failure to comply with the terms and conditions of the basic lease by the original lessee, or by any assignee, sublessor or sublessee, prior or subsequent hereto, shall not be deemed waived by the approval of said instrument by the State Mineral and Energy Board for the State of Louisiana, it being distinctly understood that the State Mineral and Energy Board for the State of Louisiana does not recognize said instrument as creating a novation, as regards any right or interest of the State or Board;
- 3) That in the event ownership of the basic mineral lease is or becomes vested in two or more lessees responsible to the lessor for compliance with indivisible obligations to maintain the lease, then said lessees shall designate in writing to the State Mineral and Energy Board the lessee representing the joint account of all lessees, who shall be accountable to the Board for discharge of indivisible obligations under the lease for all lessees or for release in lieu of compliance therewith, provided that in the event of failure of said lessees to comply with such condition, then the Board may withhold approval of and thereby deny validity to any pending or future assignment or transfer of an interest in the lease, and, provided further, that if any lessee should agree to release the lease or any segregated portion thereof in lieu of complying with an indivisible lease obligation to maintain the lease and no other lessee desires to assume and undertake the indivisible obligation, then all lessees agree to join in a release or to otherwise execute a similar release of their rights to lessor, relegating any nonsignatory lessee to such remedy, if any, as such party may have against the lessee or lessees, who may execute a release purporting to cover the entirety of the lease or of a segregated portion thereof;
- 4) That this approval is given merely for the purpose of validating the assignment or transfer under the provisions of R S. 30:128, but by giving its approval, the Board does not recognize the validity of any other instrument referred to therein that has not also been considered and approved by the Board in its entirety nor of any descriptions nor adopt any of the terms and conditions in the assignment or transfer, including but not limited to any election to convert an overriding royalty interest to a working interest, and any such election shall not be effective until written notice thereof is given to the Board and assignment or transfer of such working interest in recordable form is docketed for approval and approved by the Board, and, furthermore, that this approval may not operate as the Board's approval of any sales contract, which may have been entered into by the parties to the assignment or transfer, inasmuch as the Board specifically reserves the right to take its royalty oil, gas and other minerals in kind;
- 5) That for purposes of recordation and notice, certified copies of this Resolution be attached to all docketed copies of the instrument approved hereby; and
- 6) That nothing herein shall be construed as approval for any assignment, sublease or transfer to or from any individual, partnership, corporation or other legal entity who has filed bankruptcy proceedings unless such status is specifically recognized in this resolution.
- BE IT FURTHER RESOLVED that either the Chairman, Vice-Chairman, Secretary, Deputy Assistant Secretary, Chief Landman or any other authorized person be and he is hereby authorized to reflect the approval of the State Mineral and Energy Board by affixing his signature to the aforesaid instrument

#### CERTIFICATE

I hereby certify that the above is a true and correct copy of a Resolution adopted at a meeting of the State Mineral and Energy Board held in the City of Baton Rouge, Louisiana, on the 11th day of July, 2012, pursuant to due notice, at which meeting a quorum was present, and that said Resolution is duly entered in the Minute Book of said Board and is now in full force and effect

#### LOUISIANA STATE MINERAL AND ENERGY BOARD

On motion of Mr. Smith seconded by Mr. Sanders, the following Resolution was offered and adopted:

BE IT RESOLVED by the State Mineral and Energy Board that Docket Item No. 18 from the July 11, 2012 Meeting be approved, said instrument being an Assignment from Callon Drilling Fund 1982-A and Callon Drilling Fund 1982-B to Callon Consolidated Partners LP, of all of Assignor's right, title and interest in and to State Lease No. 12104, Livingston Parish, Louisiana, with further particulars being stipulated in the instrument.

Callon Consolidated Partners LP is designated as the joint account Lessee (contact person) pursuant to State Mineral and Energy Board Resolution dated September 10, 1975.

This approval is expressly granted and accepted subject to certain conditions in the absence of which conditions approval of said instrument would not have been given as follows:

- 1) That all terms and conditions of the basic lease will be fulfilled, including but not limited to the full payment of rentals and royalties, regardless of the division of leasehold interests resulting from the instrument;
- 2) That failure to comply with the terms and conditions of the basic lease by the original lessee, or by any assignee, sublessor or sublessee, prior or subsequent hereto, shall not be deemed waived by the approval of said instrument by the State Mineral and Energy Board for the State of Louisiana, it being distinctly understood that the State Mineral and Energy Board for the State of Louisiana does not recognize said instrument as creating a novation, as regards any right or interest of the State or Board;
- 3) That in the event ownership of the basic mineral lease is or becomes vested in two or more lessees responsible to the lessor for compliance with indivisible obligations to maintain the lease, then said lessees shall designate in writing to the State Mineral and Energy Board the lessee representing the joint account of all lessees, who shall be accountable to the Board for discharge of indivisible obligations under the lease for all lessees or for release in lieu of compliance therewith, provided that in the event of failure of said lessees to comply with such condition, then the Board may withhold approval of and thereby deny validity to any pending or future assignment or transfer of an interest in the lease, and, provided further, that if any lessee should agree to release the lease or any other lessee desires to assume and undertake the indivisible lease obligation to maintain the lease and no other lessee desires to assume and undertake the indivisible obligation, then all lessees agree to join in a release or to otherwise execute a similar release of their rights to lessor, relegating any nonsignatory lessee to such remedy, if any, as such party may have against the lessee or lessees, who may execute a release purporting to cover the entirety of the lease or of a segregated portion thereof;
- 4) That this approval is given merely for the purpose of validating the assignment or transfer under the provisions of R.S. 30·128, but by giving its approval, the Board does not recognize the validity of any other instrument referred to therein that has not also been considered and approved by the Board in its entirety nor of any descriptions nor adopt any of the terms and conditions in the assignment or transfer, including but not limited to any election to convert an overriding royalty interest to a working interest, and any such election shall not be effective until written notice thereof is given to the Board and assignment or transfer of such working interest in recordable form is docketed for approval and approved by the Board, and, furthermore, that this approval may not operate as the Board's approval of any sales contract, which may have been entered into by the parties to the assignment or transfer, masmuch as the Board specifically reserves the right to take its royalty oil, gas and other minerals in kind;
- 5) That for purposes of recordation and notice, certified copies of this Resolution be attached to all docketed copies of the instrument approved hereby; and
- 6) That nothing herein shall be construed as approval for any assignment, sublease or transfer to or from any individual, partnership, corporation or other legal entity who has filed bankruptcy proceedings unless such status is specifically recognized in this resolution.

BE IT FURTHER RESOLVED that either the Chairman, Vice-Chairman, Secretary, Deputy Assistant Secretary, Chief Landman or any other authorized person be and he is hereby authorized to reflect the approval of the State Mineral and Energy Board by affixing his signature to the aforesaid instrument.

#### CERTIFICATE

I hereby certify that the above is a true and correct copy of a Resolution adopted at a meeting of the State Mineral and Energy Board held in the City of Baton Rouge, Louisiana, on the 11th day of July, 2012, pursuant to due notice, at which meeting a quorum was present, and that said Resolution is duly entered in the Minute Book of said Board and is now in full force and effect.

#### LOUISIANA STATE MINERAL AND ENERGY BOARD

On motion of Mr. Smith seconded by Mr. Sanders, the following Resolution was offered and adopted:

BE IT RESOLVED by the State Mineral and Energy Board that Docket Item No. 19 from the July 11, 2012 Meeting be approved, said instrument being a Merger whereby Callon Consolidated Partners, L.P. is merging with and into Callon Petroleum Holding Company, under the name of Callon Petroleum Company, affecting State Lease No. 12104, Livingston Parish, Louisiana, with further particulars being stipulated in the instrument.

This approval is expressly granted and accepted subject to certain conditions in the absence of which conditions approval of said instrument would not have been given as follows:

- That all terms and conditions of the basic lease will be fulfilled, including but not limited to the full payment of rentals and royalties, regardless of the division of leasehold interests resulting from the instrument;
- 2) That failure to comply with the terms and conditions of the basic lease by the original lessee, or by any assignee, sublessor or sublessee, prior or subsequent hereto, shall not be deemed waived by the approval of said instrument by the State Mineral and Energy Board for the State of Louisiana, it being distinctly understood that the State Mineral and Energy Board for the State of Louisiana does not recognize said instrument as creating a novation, as regards any right or interest of the State or Board;
- 3) That in the event ownership of the basic mineral lease is or becomes vested in two or more lessees responsible to the lessor for compliance with indivisible obligations to maintain the lease, then said lessees shall designate in writing to the State Mineral and Energy Board the lessee representing the joint account of all lessees, who shall be accountable to the Board for discharge of indivisible obligations under the lease for all lessees or for release in lieu of compliance therewith, provided that in the event of failure of said lessees to comply with such condition, then the Board may withhold approval of and thereby deny validity to any pending or future assignment or transfer of an interest in the lease, and, provided further, that if any lessee should agree to release the lease or any segregated portion thereof in lieu of complying with an indivisible lease obligation to maintain the lease and no other lessee desires to assume and undertake the indivisible obligation, then all lessees agree to join in a release or to otherwise execute a similar release of their rights to lessor, relegating any nonsignatory lessee to such remedy, if any, as such party may have against the lessee or lessees, who may execute a release purporting to cover the entirety of the lease or of a segregated portion thereof;
- 4) That this approval is given merely for the purpose of validating the assignment or transfer under the provisions of R.S. 30:128, but by giving its approval, the Board does not recognize the validity of any other instrument referred to therein that has not also been considered and approved by the Board in its entirety nor of any descriptions nor adopt any of the terms and conditions in the assignment or transfer, including but not limited to any election to convert an overriding royalty interest to a working interest, and any such election shall not be effective until written notice thereof is given to the Board and assignment or transfer of such working interest in recordable form is docketed for approval and approved by the Board, and, furthermore, that this approval may not operate as the Board's approval of any sales contract, which may have been entered into by the parties to the assignment or transfer, inasmuch as the Board specifically reserves the right to take its royalty oil, gas and other minerals in kind;
- 5) That for purposes of recordation and notice, certified copies of this Resolution be attached to all docketed copies of the instrument approved hereby; and
- 6) That nothing herein shall be construed as approval for any assignment, sublease or transfer to or from any individual, partnership, corporation or other legal entity who has filed bankruptcy proceedings unless such status is specifically recognized in this resolution.
- BE IT FURTHER RESOLVED that either the Chairman, Vice-Chairman, Secretary, Deputy Assistant Secretary, Chief Landman or any other authorized person be and he is hereby authorized to reflect the approval of the State Mineral and Energy Board by affixing his signature to the aforesaid instrument.

#### CERTIFICATE

I hereby certify that the above is a true and correct copy of a Resolution adopted at a meeting of the State Mineral and Energy Board held in the City of Baton Rouge, Louisiana, on the 11th day of July, 2012, pursuant to due notice, at which meeting a quorum was present, and that said Resolution is duly entered in the Minute Book of said Board and is now in full force and effect.

#### LOUISIANA STATE MINERAL AND ENERGY BOARD

On motion of Mr. Smith seconded by Mr. Sanders, the following Resolution was offered and adopted:

BE IT RESOLVED by the State Mineral and Energy Board that Docket Item No. 20 from the July 11, 2012 Meeting be approved, said instrument being an Assignment from Callon Petroleum Company to Indigo Minerals LLC, of all of Assignor's right, title and interest in and to State Lease No. 12104, Livingston Parish, Louisiana, with further particulars being stipulated in the instrument.

Indigo Minerals LLC is designated as the joint account Lessee (contact person) pursuant to State Mineral and Energy Board Resolution dated September 10, 1975.

This approval is expressly granted and accepted subject to certain conditions in the absence of which conditions approval of said instrument would not have been given as follows:

- 1) That all terms and conditions of the basic lease will be fulfilled, including but not limited to the full payment of rentals and royalties, regardless of the division of leasehold interests resulting from the instrument;
- 2) That failure to comply with the terms and conditions of the basic lease by the original lessee, or by any assignee, sublessor or sublessee, prior or subsequent hereto, shall not be deemed waived by the approval of said instrument by the State Mineral and Energy Board for the State of Louisiana, it being distinctly understood that the State Mineral and Energy Board for the State of Louisiana does not recognize said instrument as creating a novation, as regards any right or interest of the State or Board;
- 3) That in the event ownership of the basic mineral lease is or becomes vested in two or more lessees responsible to the lessor for compliance with indivisible obligations to maintain the lease, then said lessees shall designate in writing to the State Mineral and Energy Board the lessee representing the joint account of all lessees, who shall be accountable to the Board for discharge of indivisible obligations under the lease for all lessees or for release in lieu of compliance therewith, provided that in the event of failure of said lessees to comply with such condition, then the Board may withhold approval of and thereby deny validity to any pending or future assignment or transfer of an interest in the lease, and, provided further, that if any lessee should agree to release the lease or any segregated portion thereof in lieu of complying with an indivisible lease obligation to maintain the lease and no other lessee desires to assume and undertake the indivisible obligation, then all lessees agree to join in a release or to otherwise execute a similar release of their rights to lessor, relegating any nonsignatory lessee to such remedy, if any, as such party may have against the lessee or lessees, who may execute a release purporting to cover the entirety of the lease or of a segregated portion thereof;
- 4) That this approval is given merely for the purpose of validating the assignment or transfer under the provisions of R.S. 30:128, but by giving its approval, the Board does not recognize the validity of any other instrument referred to therein that has not also been considered and approved by the Board in its entirety nor of any descriptions nor adopt any of the terms and conditions in the assignment or transfer, including but not limited to any election to convert an overriding royalty interest to a working interest, and any such election shall not be effective until written notice thereof is given to the Board and assignment or transfer of such working interest in recordable form is docketed for approval and approved by the Board, and, furthermore, that this approval may not operate as the Board's approval of any sales contract, which may have been entered into by the parties to the assignment or transfer, inasmuch as the Board specifically reserves the right to take its royalty oil, gas and other minerals in kind;
- 5) That for purposes of recordation and notice, certified copies of this Resolution be attached to all docketed copies of the instrument approved hereby; and
- 6) That nothing herein shall be construed as approval for any assignment, sublease or transfer to or from any individual, partnership, corporation or other legal entity who has filed bankruptcy proceedings unless such status is specifically recognized in this resolution.
- BE IT FURTHER RESOLVED that either the Chairman, Vice-Chairman, Secretary, Deputy Assistant Secretary, Chief Landman or any other authorized person be and he is hereby authorized to reflect the approval of the State Mineral and Energy Board by affixing his signature to the aforesaid instrument.

#### CERTIFICATE

I hereby certify that the above is a true and correct copy of a Resolution adopted at a meeting of the State Mineral and Energy Board held in the City of Baton Rouge, Louisiana, on the 11th day of July, 2012, pursuant to due notice, at which meeting a quorum was present, and that said Resolution is duly entered in the Minute Book of said Board and is now in full force and effect.

#### LOUISIANA STATE MINERAL AND ENERGY BOARD

On motion of Mr. Smith seconded by Mr. Sanders, the following Resolution was offered and adopted:

BE IT RESOLVED by the State Mineral and Energy Board that Docket Item No. 21 from the July 11, 2012 Meeting be approved, said instrument being an Assignment from Greenbriar Energy LP IV to Pennsylvania Castle Energy Corp., of all of Assignor's right, title and interest in and to State Lease Nos. 8090 and 13470, St. Mary Parish, Louisiana, with further particulars being stipulated in the instrument.

Pennsylvania Castle Energy Corp. is designated as the joint account Lessee (contact person) pursuant to State Mineral and Energy Board Resolution dated September 10, 1975.

This approval is expressly granted and accepted subject to certain conditions in the absence of which conditions approval of said instrument would not have been given as follows:

- 1) That all terms and conditions of the basic lease will be fulfilled, including but not limited to the full payment of rentals and royalties, regardless of the division of leasehold interests resulting from the instrument;
- 2) That failure to comply with the terms and conditions of the basic lease by the original lessee, or by any assignee, sublessor or sublessee, prior or subsequent hereto, shall not be deemed waived by the approval of said instrument by the State Mineral and Energy Board for the State of Louisiana, it being distinctly understood that the State Mineral and Energy Board for the State of Louisiana does not recognize said instrument as creating a novation, as regards any right or interest of the State or Board;
- 3) That in the event ownership of the basic mineral lease is or becomes vested in two or more lessees responsible to the lessor for compliance with indivisible obligations to maintain the lease, then said lessees shall designate in writing to the State Mineral and Energy Board the lessee representing the joint account of all lessees, who shall be accountable to the Board for discharge of indivisible obligations under the lease for all lessees or for release in lieu of compliance therewith, provided that in the event of failure of said lessees to comply with such condition, then the Board may withhold approval of and thereby deny validity to any pending or future assignment or transfer of an interest in the lease, and, provided further, that if any lessee should agree to release the lease or any segregated portion thereof in lieu of complying with an indivisible lease obligation to maintain the lease and no other lessee desires to assume and undertake the indivisible obligation, then all lessees agree to join in a release or to otherwise execute a similar release of their rights to lessor, relegating any nonsignatory lessee to such remedy, if any, as such party may have against the lessee or lessees, who may execute a release purporting to cover the entirety of the lease or of a segregated portion thereof;
- 4) That this approval is given merely for the purpose of validating the assignment or transfer under the provisions of R.S. 30:128, but by giving its approval, the Board does not recognize the validity of any other instrument referred to therein that has not also been considered and approved by the Board in its entirety nor of any descriptions nor adopt any of the terms and conditions in the assignment or transfer, including but not limited to any election to convert an overriding royalty interest to a working interest, and any such election shall not be effective until written notice thereof is given to the Board and assignment or transfer of such working interest in recordable form is docketed for approval and approved by the Board, and, furthermore, that this approval may not operate as the Board's approval of any sales contract, which may have been entered into by the parties to the assignment or transfer, inasmuch as the Board specifically reserves the right to take its royalty oil, gas and other minerals in kind;
- 5) That for purposes of recordation and notice, certified copies of this Resolution be attached to all docketed copies of the instrument approved hereby; and
- 6) That nothing herein shall be construed as approval for any assignment, sublease or transfer to or from any individual, partnership, corporation or other legal entity who has filed bankruptcy proceedings unless such status is specifically recognized in this resolution.
- BE IT FURTHER RESOLVED that either the Chairman, Vice-Chairman, Secretary, Deputy Assistant Secretary, Chief Landman or any other authorized person be and he is hereby authorized to reflect the approval of the State Mineral and Energy Board by affixing his signature to the aforesaid instrument.

#### CERTIFICATE

I hereby certify that the above is a true and correct copy of a Resolution adopted at a meeting of the State Mineral and Energy Board held in the City of Baton Rouge, Louisiana, on the 11th day of July, 2012, pursuant to due notice, at which meeting a quorum was present, and that said Resolution is duly entered in the Minute Book of said Board and is now in full force and effect.

# LOUISIANA STATE MINERAL AND ENERGY BOARD

On motion of Mr. Smith seconded by Mr. Sanders, the following Resolution was offered and adopted:

BE IT RESOLVED by the State Mineral and Energy Board that Docket Item No. 22 from the July 11, 2012 Meeting be approved, said instrument being an Assignment from Citadel Oil and Gas, LLC to Pennsylvania Castle Energy Corp., of all of Assignor's right, title and interest in and to State Lease No. 12608, St. Martin Parish, Louisiana, with further particulars being stipulated in the instrument.

Pennsylvania Castle Energy Corp. is designated as the joint account Lessee (contact person) pursuant to State Mineral and Energy Board Resolution dated September 10, 1975.

This approval is expressly granted and accepted subject to certain conditions in the absence of which conditions approval of said instrument would not have been given as follows:

- 1) That all terms and conditions of the basic lease will be fulfilled, including but not limited to the full payment of rentals and royalties, regardless of the division of leasehold interests resulting from the instrument;
- 2) That failure to comply with the terms and conditions of the basic lease by the original lessee, or by any assignee, sublessor or sublessee, prior or subsequent hereto, shall not be deemed waived by the approval of said instrument by the State Mineral and Energy Board for the State of Louisiana, it being distinctly understood that the State Mineral and Energy Board for the State of Louisiana does not recognize said instrument as creating a novation, as regards any right or interest of the State or Board;
- 3) That in the event ownership of the basic mineral lease is or becomes vested in two or more lessees responsible to the lessor for compliance with indivisible obligations to maintain the lease, then said lessees shall designate in writing to the State Mineral and Energy Board the lessee representing the joint account of all lessees, who shall be accountable to the Board for discharge of indivisible obligations under the lease for all lessees or for release in lieu of compliance therewith, provided that in the event of failure of said lessees to comply with such condition, then the Board may withhold approval of and thereby deny validity to any pending or future assignment or transfer of an interest in the lease, and, provided further, that if any lessee should agree to release the lease or any segregated portion thereof in lieu of complying with an indivisible lease obligation to maintain the lease and no other lessee desires to assume and undertake the indivisible obligation, then all lessees agree to join in a release or to otherwise execute a similar release of their rights to lessor, relegating any nonsignatory lessee to such remedy, if any, as such party may have against the lessee or lessees, who may execute a release purporting to cover the entirety of the lease or of a segregated portion thereof;
- 4) That this approval is given merely for the purpose of validating the assignment or transfer under the provisions of R.S. 30:128, but by giving its approval, the Board does not recognize the validity of any other instrument referred to therein that has not also been considered and approved by the Board in its entirety nor of any descriptions nor adopt any of the terms and conditions in the assignment or transfer, including but not limited to any election to convert an overriding royalty interest to a working interest, and any such election shall not be effective until written notice thereof is given to the Board and assignment or transfer of such working interest in recordable form is docketed for approval and approved by the Board, and, furthermore, that this approval may not operate as the Board's approval of any sales contract, which may have been entered into by the parties to the assignment or transfer, inasmuch as the Board specifically reserves the right to take its royalty oil, gas and other minerals in kind;
- 5) That for purposes of recordation and notice, certified copies of this Resolution be attached to all docketed copies of the instrument approved hereby; and
- 6) That nothing herein shall be construed as approval for any assignment, sublease or transfer to or from any individual, partnership, corporation or other legal entity who has filed bankruptcy proceedings unless such status is specifically recognized in this resolution.

BE IT FURTHER RESOLVED that either the Chairman, Vice-Chairman, Secretary, Deputy Assistant Secretary, Chief Landman or any other authorized person be and he is hereby authorized to reflect the approval of the State Mineral and Energy Board by affixing his signature to the aforesaid instrument.

#### CERTIFICATE

I hereby certify that the above is a true and correct copy of a Resolution adopted at a meeting of the State Mineral and Energy Board held in the City of Baton Rouge, Louisiana, on the 11th day of July, 2012, pursuant to due notice, at which meeting a quorum was present, and that said Resolution is duly entered in the Minute Book of said Board and is now in full force and effect.

# LOUISIANA STATE MINERAL AND ENERGY BOARD

On motion of Mr. Smith seconded by Mr. Sanders, the following Resolution was offered and adopted:

BE IT RESOLVED by the State Mineral and Energy Board that Docket Item No. 23 from the July 11, 2012 Meeting be approved, said instrument being an Assignment from Blue Diamond Ventures LLC to Pennsylvania Castle Energy Corp., of all of Assignor's right, title and interest in and to State Lease No. 12608, St. Martin Parish, Louisiana, with further particulars being stipulated in the instrument.

Pennsylvania Castle Energy Corp. is designated as the joint account Lessee (contact person) pursuant to State Mineral and Energy Board Resolution dated September 10, 1975.

This approval is expressly granted and accepted subject to certain conditions in the absence of which conditions approval of said instrument would not have been given as follows:

- 1) That all terms and conditions of the basic lease will be fulfilled, including but not limited to the full payment of rentals and royalties, regardless of the division of leasehold interests resulting from the instrument;
- 2) That failure to comply with the terms and conditions of the basic lease by the original lessee, or by any assignee, sublessor or sublessee, prior or subsequent hereto, shall not be deemed waived by the approval of said instrument by the State Mineral and Energy Board for the State of Louisiana, it being distinctly understood that the State Mineral and Energy Board for the State of Louisiana does not recognize said instrument as creating a novation, as regards any right or interest of the State or Board;
- 3) That in the event ownership of the basic mineral lease is or becomes vested in two or more lessees responsible to the lessor for compliance with indivisible obligations to maintain the lease, then said lessees shall designate in writing to the State Mineral and Energy Board the lessee representing the joint account of all lessees, who shall be accountable to the Board for discharge of indivisible obligations under the lease for all lessees or for release in lieu of compliance therewith, provided that in the event of failure of said lessees to comply with such condition, then the Board may withhold approval of and thereby deny validity to any pending or future assignment or transfer of an interest in the lease, and, provided further, that if any lessee should agree to release the lease or any segregated portion thereof in lieu of complying with an indivisible lease obligation to maintain the lease and no other lessee desires to assume and undertake the indivisible obligation, then all lessees agree to join in a release or to otherwise execute a similar release of their rights to lessor, relegating any nonsignatory lessee to such remedy, if any, as such party may have against the lessee or lessees, who may execute a release purporting to cover the entirety of the lease or of a segregated portion thereof;
- 4) That this approval is given merely for the purpose of validating the assignment or transfer under the provisions of R.S. 30:128, but by giving its approval, the Board does not recognize the validity of any other instrument referred to therein that has not also been considered and approved by the Board in its entirety nor of any descriptions nor adopt any of the terms and conditions in the assignment or transfer, including but not limited to any election to convert an overriding royalty interest to a working interest, and any such election shall not be effective until written notice thereof is given to the Board and assignment or transfer of such working interest in recordable form is docketed for approval and approved by the Board, and, furthermore, that this approval may not operate as the Board's approval of any sales contract, which may have been entered into by the parties to the assignment or transfer, inasmuch as the Board specifically reserves the right to take its royalty oil, gas and other minerals in kind;
- 5) That for purposes of recordation and notice, certified copies of this Resolution be attached to all docketed copies of the instrument approved hereby; and
- 6) That nothing herein shall be construed as approval for any assignment, sublease or transfer to or from any individual, partnership, corporation or other legal entity who has filed bankruptcy proceedings unless such status is specifically recognized in this resolution.

BE IT FURTHER RESOLVED that either the Chairman, Vice-Chairman, Secretary, Deputy Assistant Secretary, Chief Landman or any other authorized person be and he is hereby authorized to reflect the approval of the State Mineral and Energy Board by affixing his signature to the aforesaid instrument.

#### CERTIFICATE

I hereby certify that the above is a true and correct copy of a Resolution adopted at a meeting of the State Mineral and Energy Board held in the City of Baton Rouge, Louisiana, on the 11th day of July, 2012, pursuant to due notice, at which meeting a quorum was present, and that said Resolution is duly entered in the Minute Book of said Board and is now in full force and effect.

# LOUISIANA STATE MINERAL AND ENERGY BOARD

On motion of Mr. Smith seconded by Mr. Sanders, the following Resolution was offered and adopted:

BE IT RESOLVED by the State Mineral and Energy Board that Docket Item No. 24 from the July 11, 2012 Meeting be approved, said instrument being an Assignment from Quantum Resources A1, LP, Black Diamond Resources, LLC, QAC Carried WI, LP and QAB Carried WI, LP to Edward Oil Company, of all of Assignor's right, title and interest in and to State Lease Nos. 15009 and 15057, Jefferson Parish, Louisiana, with further particulars being stipulated in the instrument.

Edward Oil Company is designated as the joint account Lessee (contact person) pursuant to State Mineral and Energy Board Resolution dated September 10, 1975.

This approval is expressly granted and accepted subject to certain conditions in the absence of which conditions approval of said instrument would not have been given as follows:

- 1) That all terms and conditions of the basic lease will be fulfilled, including but not limited to the full payment of rentals and royalties, regardless of the division of leasehold interests resulting from the instrument,
- 2) That failure to comply with the terms and conditions of the basic lease by the original lessee, or by any assignee, sublessor or sublessee, prior or subsequent hereto, shall not be deemed waived by the approval of said instrument by the State Mineral and Energy Board for the State of Louisiana, it being distinctly understood that the State Mineral and Energy Board for the State of Louisiana does not recognize said instrument as creating a novation, as regards any right or interest of the State or Board;
- 3) That in the event ownership of the basic mineral lease is or becomes vested in two or more lessees responsible to the lessor for compliance with indivisible obligations to maintain the lease, then said lessees shall designate in writing to the State Mineral and Energy Board the lessee representing the joint account of all lessees, who shall be accountable to the Board for discharge of indivisible obligations under the lease for all lessees or for release in lieu of compliance therewith, provided that in the event of failure of said lessees to comply with such condition, then the Board may withhold approval of and thereby deny validity to any pending or future assignment or transfer of an interest in the lease, and, provided further, that if any lessee should agree to release the lease or any segregated portion thereof in lieu of complying with an indivisible lease obligation to maintain the lease and no other lessee desires to assume and undertake the indivisible obligation, then all lessees agree to join in a release or to otherwise execute a similar release of their rights to lessor, relegating any nonsignatory lessee to such remedy, if any, as such party may have against the lessee or lessees, who may execute a release purporting to cover the entirety of the lease or of a segregated portion thereof;
- 4) That this approval is given merely for the purpose of validating the assignment or transfer under the provisions of R.S. 30:128, but by giving its approval, the Board does not recognize the validity of any other instrument referred to therein that has not also been considered and approved by the Board in its entirety nor of any descriptions nor adopt any of the terms and conditions in the assignment or transfer, including but not limited to any election to convert an overriding royalty interest to a working interest, and any such election shall not be effective until written notice thereof is given to the Board and assignment or transfer of such working interest in recordable form is docketed for approval and approved by the Board, and, furthermore, that this approval may not operate as the Board's approval of any sales contract, which may have been entered into by the parties to the assignment or transfer, inasmuch as the Board specifically reserves the right to take its royalty oil, gas and other minerals in kind;
- 5) That for purposes of recordation and notice, certified copies of this Resolution be attached to all docketed copies of the instrument approved hereby; and
- 6) That nothing herein shall be construed as approval for any assignment, sublease or transfer to or from any individual, partnership, corporation or other legal entity who has filed bankruptcy proceedings unless such status is specifically recognized in this resolution.
- BE IT FURTHER RESOLVED that either the Chairman, Vice-Chairman, Secretary, Deputy Assistant Secretary, Chief Landman or any other authorized person be and he is hereby authorized to reflect the approval of the State Mineral and Energy Board by affixing his signature to the aforesaid instrument.

#### CERTIFICATE

I hereby certify that the above is a true and correct copy of a Resolution adopted at a meeting of the State Mineral and Energy Board held in the City of Baton Rouge, Louisiana, on the 11th day of July, 2012, pursuant to due notice, at which meeting a quorum was present, and that said Resolution is duly entered in the Minute Book of said Board and is now in full force and effect.

# LOUISIANA STATE MINERAL AND ENERGY BOARD

On motion of Mr. Smith seconded by Mr. Sanders, the following Resolution was offered and adopted:

BE IT RESOLVED by the State Mineral and Energy Board that Docket Item No. 25 from the July 11, 2012 Meeting be approved, said instrument being an Assignment from Energy XXI Gulf Coast, Inc to Energy XXI Onshore LLC, of all of Assignor's right, title and interest in and to State Lease Nos. 19038, 19040 and Operating Agreement "A0290", Jefferson and Terrebonne Parishes, Louisiana, with further particulars being stipulated in the instrument.

Energy XXI Onshore LLC is designated as the joint account Lessee (contact person) pursuant to State Mineral and Energy Board Resolution dated September 10, 1975.

This approval is expressly granted and accepted subject to certain conditions in the absence of which conditions approval of said instrument would not have been given as follows:

- That all terms and conditions of the basic lease will be fulfilled, including but not limited to the full payment of rentals and royalties, regardless of the division of leasehold interests resulting from the instrument;
- 2) That failure to comply with the terms and conditions of the basic lease by the original lessee, or by any assignee, sublessor or sublessee, prior or subsequent hereto, shall not be deemed waived by the approval of said instrument by the State Mineral and Energy Board for the State of Louisiana, it being distinctly understood that the State Mineral and Energy Board for the State of Louisiana does not recognize said instrument as creating a novation, as regards any right or interest of the State or Board;
- 3) That in the event ownership of the basic mineral lease is or becomes vested in two or more lessees responsible to the lessor for compliance with indivisible obligations to maintain the lease, then said lessees shall designate in writing to the State Mineral and Energy Board the lessee representing the joint account of all lessees, who shall be accountable to the Board for discharge of indivisible obligations under the lease for all lessees or for release in lieu of compliance therewith, provided that in the event of failure of said lessees to comply with such condition, then the Board may withhold approval of and thereby deny validity to any pending or future assignment or transfer of an interest in the lease, and, provided further, that if any lessee should agree to release the lease or any segregated portion thereof in lieu of complying with an indivisible lease obligation to maintain the lease and no other lessee desires to assume and undertake the indivisible obligation, then all lessees agree to join in a release or to otherwise execute a similar release of their rights to lessor, relegating any nonsignatory lessee to such remedy, if any, as such party may have against the lessee or lessees, who may execute a release purporting to cover the entirety of the lease or of a segregated portion thereof;
- 4) That this approval is given merely for the purpose of validating the assignment or transfer under the provisions of R.S. 30:128, but by giving its approval, the Board does not recognize the validity of any other instrument referred to therein that has not also been considered and approved by the Board in its entirety nor of any descriptions nor adopt any of the terms and conditions in the assignment or transfer, including but not limited to any election to convert an overriding royalty interest to a working interest, and any such election shall not be effective until written notice thereof is given to the Board and assignment or transfer of such working interest in recordable form is docketed for approval and approved by the Board, and, furthermore, that this approval may not operate as the Board's approval of any sales contract, which may have been entered into by the parties to the assignment or transfer, inasmuch as the Board specifically reserves the right to take its royalty oil, gas and other minerals in kind;
- 5) That for purposes of recordation and notice, certified copies of this Resolution be attached to all docketed copies of the instrument approved hereby; and
- 6) That nothing herein shall be construed as approval for any assignment, sublease or transfer to or from any individual, partnership, corporation or other legal entity who has filed bankruptcy proceedings unless such status is specifically recognized in this resolution.
- BE IT FURTHER RESOLVED that either the Chairman, Vice-Chairman, Secretary, Deputy Assistant Secretary, Chief Landman or any other authorized person be and he is hereby authorized to reflect the approval of the State Mineral and Energy Board by affixing his signature to the aforesaid instrument.

#### CERTIFICATE

I hereby certify that the above is a true and correct copy of a Resolution adopted at a meeting of the State Mineral and Energy Board held in the City of Baton Rouge, Louisiana, on the 11th day of July, 2012, pursuant to due notice, at which meeting a quorum was present, and that said Resolution is duly entered in the Minute Book of said Board and is now in full force and effect.

### LOUISIANA STATE MINERAL AND ENERGY BOARD

On motion of Mr. Smith seconded by Mr. Sanders, the following Resolution was offered and adopted:

BE IT RESOLVED by the State Mineral and Energy Board that Docket Item No. 26 from the July 11, 2012 Meeting be approved, said instrument being an Assignment from Energy XXI Onshore, LLC to Shoreline Southeast LLC, of all of Assignor's right, title and interest in and to Operating Agreement "A0290", AND an Assignment from Energy XXI Onshore, LLC to Shoreline Southeast LLC, of all of Assignor's right, title and interest in and to State Lease Nos. 19038 and 19040, Jefferson and Terrebonne Parishes, Louisiana, reserving 50% of seller's right, title and interest to all depths from 20,000' TVD and Below, with further particulars being stipulated in the instrument.

Shoreline Southeast LLC is designated as the joint account Lessee (contact person) pursuant to State Mineral and Energy Board Resolution dated September 10, 1975.

This approval is expressly granted and accepted subject to certain conditions in the absence of which conditions approval of said instrument would not have been given as follows:

- That all terms and conditions of the basic lease will be fulfilled, including but not limited to the full payment of rentals and royalties, regardless of the division of leasehold interests resulting from the instrument;
- 2) That failure to comply with the terms and conditions of the basic lease by the original lessee, or by any assignee, sublessor or sublessee, prior or subsequent hereto, shall not be deemed waived by the approval of said instrument by the State Mineral and Energy Board for the State of Louisiana, it being distinctly understood that the as regards any right or interest of the State or Board;
- 3) That in the event ownership of the basic mineral lease is or becomes vested in two or more lessees responsible to the lessor for compliance with indivisible obligations to maintain the lease, then said lessees shall designate in writing to the State Mineral and Energy Board the lessee representing the joint account of all lessees, who shall be accountable to the Board for discharge of indivisible obligations under the lease for all lessees or for release in lieu of compliance therewith, provided that in the event of failure of said lessees to comply with such condition, then the Board may withhold approval of and thereby deny validity to any pending or future assignment or transfer of an interest in the lease, and, provided further, that if any lessee should agree to release the lease or any segregated portion thereof in lieu of complying with an indivisible lease obligation to maintain the lease and no other lessee desires to assume and undertake the indivisible obligation, then all lessees agree to join in a release or to otherwise execute a similar release of their rights to lessor, relegating any nonsignatory lessee to such remedy, if any, as such party may have against the lessee or lessees, who may execute a release purporting to cover the entirety of the lease or of a segregated portion thereof;
- 4) That this approval is given merely for the purpose of validating the assignment or transfer under the provisions of R.S. 30:128, but by giving its approval, the Board does not recognize the validity of any other instrument referred to therein that has not also been considered and approved by the Board in its entirety nor of any descriptions nor adopt any of the terms and conditions in the assignment or transfer, including but not limited to any election to convert an overriding royalty interest to a working interest, and any such election shall not be effective until written notice thereof is given to the Board and assignment or transfer of such working interest in recordable form is docketed for approval and approved by the Board, and, furthermore, that this approval may not operate as the Board's approval of any sales contract, which may have been entered into by the parties to the assignment or transfer, masmuch as the Board specifically reserves the right to take its royalty oil, gas and other minerals in kind;
- 5) That for purposes of recordation and notice, certified copies of this Resolution be attached to all docketed copies of the instrument approved hereby, and
- 6) That nothing herein shall be construed as approval for any assignment, sublease or transfer to or from any individual, partnership, corporation or other legal entity who has filed bankruptcy proceedings unless such status is specifically recognized in this resolution.

BE IT FURTHER RESOLVED that either the Chairman, Vice-Chairman, Secretary, Deputy Assistant Secretary, Chief Landman or any other authorized person be and he is hereby authorized to reflect the approval of the State Mineral and Energy Board by affixing his signature to the aforesaid instrument.

#### CERTIFICATE

I hereby certify that the above is a true and correct copy of a Resolution adopted at a meeting of the State Mineral and Energy Board held in the City of Baton Rouge, Louisiana, on the 11th day of July, 2012, pursuant to due notice, at which meeting a quorum was present, and that said Resolution is duly entered in the Minute Book of said Board and is now in full force and effect.

### LOUISIANA STATE MINERAL AND ENERGY BOARD

On motion of Mr. Smith seconded by Mr. Sanders, the following Resolution was offered and adopted:

BE IT RESOLVED by the State Mineral and Energy Board that Docket Item No. 27 from the July 11, 2012 Meeting be approved, said instrument being an Assignment from Gemini Explorations, Inc. to Rock Well Petroleum (U.S.), Inc., of all of Assignor's right, title and interest in and to State Lease No. 20372, Caddo Parish, Louisiana, with further particulars being stipulated in the instrument.

Rock Well Petroleum (U.S.), Inc. is designated as the joint account Lessee (contact person) pursuant to State Mineral and Energy Board Resolution dated September 10, 1975.

This approval is expressly granted and accepted subject to certain conditions in the absence of which conditions approval of said instrument would not have been given as follows:

- 1) That all terms and conditions of the basic lease will be fulfilled, including but not limited to the full payment of rentals and royalties, regardless of the division of leasehold interests resulting from the instrument;
- 2) That failure to comply with the terms and conditions of the basic lease by the original lessee, or by any assignee, sublessor or sublessee, prior or subsequent hereto, shall not be deemed waived by the approval of said instrument by the State Mineral and Energy Board for the State of Louisiana, it being distinctly understood that the State Mineral and Energy Board for the State of Louisiana does not recognize said instrument as creating a novation, as regards any right or interest of the State or Board;
- 3) That in the event ownership of the basic mineral lease is or becomes vested in two or more lessees responsible to the lessor for compliance with indivisible obligations to maintain the lease, then said lessees shall designate in writing to the State Mineral and Energy Board the lessee representing the joint account of all lessees, who shall be accountable to the Board for discharge of indivisible obligations under the lease for all lessees or for release in lieu of compliance therewith, provided that in the event of failure of said lessees to comply with such condition, then the Board may withhold approval of and thereby deny validity to any pending or future assignment or transfer of an interest in the lease, and, provided further, that if any lessee should agree to release the lease or any segregated portion thereof in lieu of complying with an indivisible lease obligation to maintain the lease and no other lessee desires to assume and undertake the indivisible obligation, then all lessees agree to join in a release or to otherwise execute a similar release of their rights to lessor, relegating any nonsignatory lessee to such remedy, if any, as such party may have against the lessee or lessees, who may execute a release purporting to cover the entirety of the lease or of a segregated portion thereof;
- 4) That this approval is given merely for the purpose of validating the assignment or transfer under the provisions of R.S. 30:128, but by giving its approval, the Board does not recognize the validity of any other instrument referred to therein that has not also been considered and approved by the Board in its entirety nor of any descriptions nor adopt any of the terms and conditions in the assignment or transfer, including but not limited to any election to convert an overriding royalty interest to a working interest, and any such election shall not be effective until written notice thereof is given to the Board and assignment or transfer of such working interest in recordable form is docketed for approval and approved by the Board, and, furthermore, that this approval may not operate as the Board's approval of any sales contract, which may have been entered into by the parties to the assignment or transfer, inasmuch as the Board specifically reserves the right to take its royalty oil, gas and other minerals in kind;
- 5) That for purposes of recordation and notice, certified copies of this Resolution be attached to all docketed copies of the instrument approved hereby, and
- 6) That nothing herein shall be construed as approval for any assignment, sublease or transfer to or from any individual, partnership, corporation or other legal entity who has filed bankruptcy proceedings unless such status is specifically recognized in this resolution.
- BE IT FURTHER RESOLVED that either the Chairman, Vice-Chairman, Secretary, Deputy Assistant Secretary, Chief Landman or any other authorized person be and he is hereby authorized to reflect the approval of the State Mineral and Energy Board by affixing his signature to the aforesaid instrument.

#### CERTIFICATE

I hereby certify that the above is a true and correct copy of a Resolution adopted at a meeting of the State Mineral and Energy Board held in the City of Baton Rouge, Louisiana, on the 11th day of July, 2012, pursuant to due notice, at which meeting a quorum was present, and that said Resolution is duly entered in the Minute Book of said Board and is now in full force and effect.

# LOUISIANA STATE MINERAL AND ENERGY BOARD

On motion of Mr. Smith seconded by Mr. Sanders, the following Resolution was offered and adopted:

BE IT RESOLVED by the State Mineral and Energy Board that Docket Item No. 28 from the July 11, 2012 Meeting be approved, said instrument being an Assignment from Andex Resources, L.L.C. to McMoRan Oil & Gas LLC, of all of Assignor's right, title and interest in and to State Lease Nos. 14216, 14217, 14560, 16795 and 16298, Plaquemines Parish, Louisiana, with further particulars being stipulated in the instrument.

McMoRan Oil & Gas LLC is designated as the joint account Lessee (contact person) pursuant to State Mineral and Energy Board Resolution dated September 10, 1975.

This approval is expressly granted and accepted subject to certain conditions in the absence of which conditions approval of said instrument would not have been given as follows:

- 1) That all terms and conditions of the basic lease will be fulfilled, including but not limited to the full payment of rentals and royalties, regardless of the division of leasehold interests resulting from the instrument;
- 2) That failure to comply with the terms and conditions of the basic lease by the original lessee, or by any assignee, sublessor or sublessee, prior or subsequent hereto, shall not be deemed waived by the approval of said instrument by the State Mineral and Energy Board for the State of Louisiana, it being distinctly understood that the State Mineral and Energy Board for the State of Louisiana does not recognize said instrument as creating a novation, as regards any right or interest of the State or Board;
- 3) That in the event ownership of the basic mineral lease is or becomes vested in two or more lessees responsible to the lessor for compliance with indivisible obligations to maintain the lease, then said lessees shall designate in writing to the State Mineral and Energy Board the lessee representing the joint account of all lessees, who shall be accountable to the Board for discharge of indivisible obligations under the lease for all lessees or for release in lieu of compliance therewith, provided that in the event of failure of said lessees to comply with such condition, then the Board may withhold approval of and thereby deny validity to any pending or future assignment or transfer of an interest in the lease, and, provided further, that if any lessee should agree to release the lease or any segregated portion thereof in lieu of complying with an indivisible lease obligation to maintain the lease and no other lessee desires to assume and undertake the indivisible obligation, then all lessees agree to join in a release or to otherwise execute a similar release of their rights to lessor, relegating any nonsignatory lessee to such remedy, if any, as such party may have against the lessee or lessees, who may execute a release purporting to cover the entirety of the lease or of a segregated portion thereof;
- 4) That this approval is given merely for the purpose of validating the assignment or transfer under the provisions of R.S. 30:128, but by giving its approval, the Board does not recognize the validity of any other instrument referred to therein that has not also been considered and approved by the Board in its entirety nor of any descriptions nor adopt any of the terms and conditions in the assignment or transfer, including but not limited to any election to convert an overriding royalty interest to a working interest, and any such election shall not be effective until written notice thereof is given to the Board and assignment or transfer of such working interest in recordable form is docketed for approval and approved by the Board, and, furthermore, that this approval may not operate as the Board's approval of any sales contract, which may have been entered into by the parties to the assignment or transfer, inasmuch as the Board specifically reserves the right to take its royalty oil, gas and other minerals in kind;
- 5) That for purposes of recordation and notice, certified copies of this Resolution be attached to all docketed copies of the instrument approved hereby; and
- 6) That nothing herein shall be construed as approval for any assignment, sublease or transfer to or from any individual, partnership, corporation or other legal entity who has filed bankruptcy proceedings unless such status is specifically recognized in this resolution.
- BE IT FURTHER RESOLVED that either the Chairman, Vice-Chairman, Secretary, Deputy Assistant Secretary, Chief Landman or any other authorized person be and he is hereby authorized to reflect the approval of the State Mineral and Energy Board by affixing his signature to the aforesaid instrument.

#### CERTIFICATE

I hereby certify that the above is a true and correct copy of a Resolution adopted at a meeting of the State Mineral and Energy Board held in the City of Baton Rouge, Louisiana, on the 11th day of July, 2012, pursuant to due notice, at which meeting a quorum was present, and that said Resolution is duly entered in the Minute Book of said Board and is now in full force and effect.

### LOUISIANA STATE MINERAL AND ENERGY BOARD

On motion of Mr. Smith seconded by Mr. Sanders, the following Resolution was offered and adopted:

BE IT RESOLVED by the State Mineral and Energy Board that Docket Item No. 29 from the July 11, 2012 Meeting be approved, said instrument being an Assignment from Tacoma Energy Corporation to Houston Energy, L.P., of all of Assignor's right, title and interest in and to State Lease No. 20862, Lafourche Parish, Louisiana, with further particulars being stipulated in the instrument.

Houston Energy, L.P. is designated as the joint account Lessee (contact person) pursuant to State Mineral and Energy Board Resolution dated September 10, 1975

This approval is expressly granted and accepted subject to certain conditions in the absence of which conditions approval of said instrument would not have been given as follows:

- That all terms and conditions of the basic lease will be fulfilled, including but not limited to the full payment of rentals and royalties, regardless of the division of leasehold interests resulting from the instrument;
- 2) That failure to comply with the terms and conditions of the basic lease by the original lessee, or by any assignee, sublessor or sublessee, prior or subsequent hereto, shall not be deemed waived by the approval of said instrument by the State Mineral and Energy Board for the State of Louisiana, it being distinctly understood that the State Mineral and Energy Board for the State of Louisiana does not recognize said instrument as creating a novation, as regards any right or interest of the State or Board;
- 3) That in the event ownership of the basic mineral lease is or becomes vested in two or more lessees responsible to the lessor for compliance with indivisible obligations to maintain the lease, then said lessees shall designate in writing to the State Mineral and Energy Board the lessee representing the joint account of all lessees, who shall be accountable to the Board for discharge of indivisible obligations under the lease for all lessees or for release in lieu of compliance therewith, provided that in the event of failure of said lessees to comply with such condition, then the Board may withhold approval of and thereby deny validity to any pending or future assignment or transfer of an interest in the lease, and, provided further, that if any lessee should agree to release the lease or any segregated portion thereof in lieu of complying with an indivisible lease obligation to maintain the lease and no other lessee desires to assume and undertake the indivisible obligation, then all lessees agree to join in a release or to otherwise execute a similar release of their rights to lessor, relegating any nonsignatory lessee to such remedy, if any, as such party may have against the lessee or lessees, who may execute a release purporting to cover the entirety of the lease or of a segregated portion thereof;
- 4) That this approval is given merely for the purpose of validating the assignment or transfer under the provisions of R.S. 30:128, but by giving its approval, the Board does not recognize the validity of any other instrument referred to therein that has not also been considered and approved by the Board in its entirety nor of any descriptions nor adopt any of the terms and conditions in the assignment or transfer, including but not limited to any election to convert an overriding royalty interest to a working interest, and any such election shall not be effective until written notice thereof is given to the Board and assignment or transfer of such working interest in recordable form is docketed for approval and approved by the Board, and, furthermore, that this approval may not operate as the Board's approval of any sales contract, which may have been entered into by the parties to the assignment or transfer, inasmuch as the Board specifically reserves the right to take its royalty oil, gas and other minerals in kind;
- 5) That for purposes of recordation and notice, certified copies of this Resolution be attached to all docketed copies of the instrument approved hereby; and
- 6) That nothing herein shall be construed as approval for any assignment, sublease or transfer to or from any individual, partnership, corporation or other legal entity who has filed bankruptcy proceedings unless such status is specifically recognized in this resolution.

BE IT FURTHER RESOLVED that either the Chairman, Vice-Chairman, Secretary, Deputy Assistant Secretary, Chief Landman or any other authorized person be and he is hereby authorized to reflect the approval of the State Mineral and Energy Board by affixing his signature to the aforesaid instrument.

#### CERTIFICATE

I hereby certify that the above is a true and correct copy of a Resolution adopted at a meeting of the State Mineral and Energy Board held in the City of Baton Rouge, Louisiana, on the 11th day of July, 2012, pursuant to due notice, at which meeting a quorum was present, and that said Resolution is duly entered in the Minute Book of said Board and is now in full force and effect.

### LOUISIANA STATE MINERAL AND ENERGY BOARD

On motion of Mr. Smith seconded by Mr. Sanders, the following Resolution was offered and adopted:

BE IT RESOLVED by the State Mineral and Energy Board that Docket Item No. 30 from the July 11, 2012 Meeting be approved, said instrument being an Assignment from Bartell Exploration, Inc. to Bartell Exploration, L.P., of all of Assignor's right, title and interest in and to State Lease Nos. 15155, 15202 and 15726, Calcasieu Parish, Louisiana, with further particulars being stipulated in the instrument.

Bartell Exploration, L.P. is designated as the joint account Lessee (contact person) pursuant to State Mineral and Energy Board Resolution dated September 10, 1975.

This approval is expressly granted and accepted subject to certain conditions in the absence of which conditions approval of said instrument would not have been given as follows:

- That all terms and conditions of the basic lease will be fulfilled, including but not limited to the full payment of rentals and royalties, regardless of the division of leasehold interests resulting from the instrument;
- 2) That failure to comply with the terms and conditions of the basic lease by the original lessee, or by any assignee, sublessor or sublessee, prior or subsequent hereto, shall not be deemed waived by the approval of said instrument by the State Mineral and Energy Board for the State of Louisiana, it being distinctly understood that the State Mineral and Energy Board for the State of Louisiana does not recognize said instrument as creating a novation, as regards any right or interest of the State or Board;
- 3) That in the event ownership of the basic mineral lease is or becomes vested in two or more lessees responsible to the lessor for compliance with indivisible obligations to maintain the lease, then said lessees shall designate in writing to the State Mineral and Energy Board the lessee representing the joint account of all lessees, who shall be accountable to the Board for discharge of indivisible obligations under the lease for all lessees or for release in lieu of compliance therewith, provided that in the event of failure of said lessees to comply with such condition, then the Board may withhold approval of and thereby deny validity to any pending or future assignment or transfer of an interest in the lease, and, provided further, that if any lessee should agree to release the lease or any segregated portion thereof in lieu of complying with an indivisible lease obligation to maintain the lease and no other lessee desires to assume and undertake the indivisible obligation, then all lessees agree to join in a release or to otherwise execute a similar release of their rights to lessor, relegating any nonsignatory lessee to such remedy, if any, as such party may have against the lessee or lessees, who may execute a release purporting to cover the entirety of the lease or of a segregated portion thereof;
- 4) That this approval is given merely for the purpose of validating the assignment or transfer under the provisions of R S. 30:128, but by giving its approval, the Board does not recognize the validity of any other instrument referred to therein that has not also been considered and approved by the Board in its entirety nor of any descriptions nor adopt any of the terms and conditions in the assignment or transfer, including but not limited to any election to convert an overriding royalty interest to a working interest, and any such election shall not be effective until written notice thereof is given to the Board and assignment or transfer of such working interest in recordable form is docketed for approval and approved by the Board, and, furthermore, that this approval may not operate as the Board's approval of any sales contract, which may have been entered into by the parties to the assignment or transfer, masmuch as the Board specifically reserves the right to take its royalty oil, gas and other minerals in kind;
- 5) That for purposes of recordation and notice, certified copies of this Resolution be attached to all docketed copies of the instrument approved hereby; and
- 6) That nothing herein shall be construed as approval for any assignment, sublease or transfer to or from any individual, partnership, corporation or other legal entity who has filed bankruptcy proceedings unless such status is specifically recognized in this resolution.
- BE IT FURTHER RESOLVED that either the Chairman, Vice-Chairman, Secretary, Deputy Assistant Secretary, Chief Landman or any other authorized person be and he is hereby authorized to reflect the approval of the State Mineral and Energy Board by affixing his signature to the aforesaid instrument.

#### CERTIFICATE

I hereby certify that the above is a true and correct copy of a Resolution adopted at a meeting of the State Mineral and Energy Board held in the City of Baton Rouge, Louisiana, on the 11th day of July, 2012, pursuant to due notice, at which meeting a quorum was present, and that said Resolution is duly entered in the Minute Book of said Board and is now in full force and effect.

### LOUISIANA STATE MINERAL AND ENERGY BOARD

On motion of Mr Smith seconded by Mr. Sanders, the following Resolution was offered and adopted:

BE IT RESOLVED by the State Mineral and Energy Board that Docket Item No. 31 from the July 11, 2012 Meeting be approved, said instrument being a Merger whereby Brighton Energy, L.L.C. is merging with and into Unit Petroleum Company, affecting State Lease Nos. 6430, 6748 and 7394, Lafourche Parish, Louisiana, with further particulars being stipulated in the instrument

This approval is expressly granted and accepted subject to certain conditions in the absence of which conditions approval of said instrument would not have been given as follows:

- That all terms and conditions of the basic lease will be fulfilled, including but not limited to the full payment of rentals and royalties, regardless of the division of leasehold interests resulting from the instrument;
- 2) That failure to comply with the terms and conditions of the basic lease by the original lessee, or by any assignee, sublessor or sublessee, prior or subsequent hereto, shall not be deemed waived by the approval of said instrument by the State Mineral and Energy Board for the State of Louisiana, it being distinctly understood that the State Mineral and Energy Board for the State of Louisiana does not recognize said instrument as creating a novation, as regards any right or interest of the State or Board;
- 3) That in the event ownership of the basic mineral lease is or becomes vested in two or more lessees responsible to the lessor for compliance with indivisible obligations to maintain the lease, then said lessees shall designate in writing to the State Mineral and Energy Board the lessee representing the joint account of all lessees, who shall be accountable to the Board for discharge of indivisible obligations under the lease for all lessees or for release in lieu of compliance therewith, provided that in the event of failure of said lessees to comply with such condition, then the Board may withhold approval of and thereby deny validity to any pending or future assignment or transfer of an interest in the lease, and, provided further, that if any lessee should agree to release the lease or any segregated portion thereof in lieu of complying with an indivisible lease obligation to maintain the lease and no other lessee desires to assume and undertake the indivisible obligation, then all lessees agree to join in a release or to otherwise execute a similar release of their rights to lessor, relegating any nonsignatory lessee to such remedy, if any, as such party may have against the lessee or lessees, who may execute a release purporting to cover the entirety of the lease or of a segregated portion thereof;
- 4) That this approval is given merely for the purpose of validating the assignment or transfer under the provisions of R.S. 30:128, but by giving its approval, the Board does not recognize the validity of any other instrument referred to therein that has not also been considered and approved by the Board in its entirety nor of any descriptions nor adopt any of the terms and conditions in the assignment or transfer, including but not limited to any election to convert an overriding royalty interest to a working interest, and any such election shall not be effective until written notice thereof is given to the Board and assignment or transfer of such working interest in recordable form is docketed for approval and approved by the Board, and, furthermore, that this approval may not operate as the Board's approval of any sales contract, which may have been entered into by the parties to the assignment or transfer, masmuch as the Board specifically reserves the right to take its royalty oil, gas and other minerals in kind;
- 5) That for purposes of recordation and notice, certified copies of this Resolution be attached to all docketed copies of the instrument approved hereby; and
- 6) That nothing herein shall be construed as approval for any assignment, sublease or transfer to or from any individual, partnership, corporation or other legal entity who has filed bankruptcy proceedings unless such status is specifically recognized in this resolution.
- BE IT FURTHER RESOLVED that either the Chairman, Vice-Chairman, Secretary, Deputy Assistant Secretary, Chief Landman or any other authorized person be and he is hereby authorized to reflect the approval of the State Mineral and Energy Board by affixing his signature to the aforesaid instrument.

#### CERTIFICATE

I hereby certify that the above is a true and correct copy of a Resolution adopted at a meeting of the State Mineral and Energy Board held in the City of Baton Rouge, Louisiana, on the 11th day of July, 2012, pursuant to due notice, at which meeting a quorum was present, and that said Resolution is duly entered in the Minute Book of said Board and is now in full force and effect.

### LOUISIANA STATE MINERAL AND ENERGY BOARD

On motion of Mr Smith seconded by Mr. Sanders, the following Resolution was offered and adopted

BE IT RESOLVED by the State Mineral and Energy Board that Docket Item No. 32 from the July 11, 2012 Meeting be approved subject to the approval of the Governor of Louisiana, said instrument being an Assignment from First Australian Resources, Inc., Amadeus Petroleum, Inc. and JVR Petroleum, Inc. to Kriti Exploration, Inc., of all of Assignor's right, title and interest in and to State Lease No. 328, Lafourche Parish, Louisiana, INSOFAR AND ONLY INSOFAR AS the lease covers those depths from the top of the Hollywood Sand found at a true vertical depth of approximately 11,660° below the surface of the earth to the base of the Middle Hollywood Sand found at a depth of 12,215°, with further particulars being stipulated in the instrument

Kriti Exploration, Inc. is designated as the joint account Lessee (contact person) pursuant to State Mineral and Energy Board Resolution dated September 10, 1975.

This approval is expressly granted and accepted subject to certain conditions in the absence of which conditions approval of said instrument would not have been given as follows

- That all terms and conditions of the basic lease will be fulfilled, including but not limited to the full payment of rentals and royalties, regardless of the division of leasehold interests resulting from the instrument;
- 2) That failure to comply with the terms and conditions of the basic lease by the original lessee, or by any assignee, sublessor or sublessee, prior or subsequent hereto, shall not be deemed waived by the approval of said instrument by the State Mineral and Energy Board for the State of Louisiana, it being distinctly understood that the State Mineral and Energy Board for Board.
- 3) That in the event ownership of the basic mineral lease is or becomes vested in two or more lessees responsible to the lessor for compliance with indivisible obligations to maintain the lease, then said lessees shall designate in writing to the State Mineral and Energy Board the lessee representing the joint account of all lessees, who shall be accountable to the Board for discharge of indivisible obligations under the lease for all lessees or for release in lieu of compliance therewith, provided that in validity to any pending or future assignment or transfer of an interest in the lease, and, provided further, that if any lessee should agree to release the lease or any segregated portion thereof in lieu of complying with an indivisible lease obligation to maintain the lease and no other lessee desires to assume and undertake the indivisible obligation, then all lessees agree to join in a release or to otherwise execute a similar release of their rights to lessor, relegating any nonsignatory lessee to such remedy, if any, as segregated portion thereof;
- 4) That this approval is given merely for the purpose of validating the assignment or transfer under the provisions of R.S 30 128, but by giving its approval, the Board does not recognize the validity of any other instrument referred to therein that has not also been considered and approved by the Board in its entirety nor of any descriptions nor adopt any of the terms and conditions in the assignment or transfer, including but not limited to any election to convert an overriding royalty interest to a working interest, and any such election shall not be effective until written notice thereof is given to the Board and assignment or transfer of such working interest in recordable form is docketed for approval and approved by the Board, and, furthermore, that this approval may not operate as the Board's approval of any sales contract, which may have been entered into by the parties to the assignment or transfer, inasmuch as the Board specifically reserves the right to take its royalty oil, gas and other minerals in kind.
- 5) That for purposes of recordation and notice, certified copies of this Resolution be attached to all docketed copies of the instrument approved hereby, and
- 6) That nothing herein shall be construed as approval for any assignment, sublease or transfer to or from any individual, partnership, corporation or other legal entity who has filed bankruptcy proceedings unless such status is specifically recognized in this resolution.

BE IT FURTHER RESOLVED that either the Chairman, Vice-Chairman, Secretary, Deputy Assistant Secretary, Chief Landman or any other authorized person be and he is hereby authorized to reflect the approval of the State Mineral and Energy Board by affixing his signature to the aforesaid instrument.

#### CERTIFICATE

I hereby certify that the above is a true and correct copy of a Resolution adopted at a meeting of the State Mineral and Energy Board held in the City of Baton Rouge, Louisiana, on the 11th day of July, 2012, pursuant to due notice, at which meeting a quorum was present, and that said Resolution is duly entered in the Minute Book of said Board and is now in full force and effect.

State Mineral and Energy Board

order B1-2008-10

Approved as per Execut Bobby Jindal, Governor

> Scott A Angelle Chairman, State Mineral Board

# LOUISIANA STATE MINERAL AND ENERGY BOARD

On motion of Mr. Smith, seconded by Mr. Sanders, the following Resolution was offered and adopted:

BE IT RESOLVED by the State Mineral and Energy Board that Docket Item No. 12-17 from the July 11, 2012, Meeting be approved, said instrument being a Lease Amendment by and between the State of Louisiana, through the Louisiana State Mineral and Energy Board and Black Elk Energy Offshore Operations, LLC, whereas said parties desire to amend said lease to include a Force Majeure Provision and other required clauses, affecting State Lease No. 4237, Terrebonne Parish, Louisiana, with further particulars being stipulated in the instrument.

BE IT FURTHER RESOLVED that either the Chairman, Vice-Chairman, Secretary, Deputy Assistant Secretary, Chief Landman or any other authorized person be and he is hereby authorized to reflect the approval of the instrument by signing said instrument for the Board.

#### CERTIFICATE

I hereby certify that the above is a true and correct copy of a Resolution adopted at a meeting of the State Mineral and Energy Board held in the City of Baton Rouge, Louisiana, on the 11th day of July, 2012 pursuant to due notice, at which meeting a quorum was present, and that said Resolution is duly entered in the Minute Book of said Board and is now in full force and effect.

# LOUISIANA STATE MINERAL AND ENERGY BOARD

On motion of Mr. Smith, seconded by Mr. Sanders, the following Resolution was offered and adopted:

BE IT RESOLVED by the State Mineral and Energy Board that Docket Item No. 12-18 from the July 11, 2012, Meeting be approved, said instrument being a Lease Amendment by and between the State of Louisiana, through the State Mineral and Energy Board, and Stone Energy Offshore, L.L.C., et al, whereas said parties desire to amend any prior shut-in payment clause presently found in said Lease with new oil shut-in payment clause, affecting State Lease No. 17309, Terrebonne Parish, Louisiana, with further particulars being stipulated in the instrument.

BE IT FURTHER RESOLVED that either the Chairman, Vice-Chairman, Secretary, Deputy Assistant Secretary, Chief Landman or any other authorized person be and he is hereby authorized to reflect the approval of the instrument by signing said instrument for the Board.

#### CERTIFICATE

I hereby certify that the above is a true and correct copy of a Resolution adopted at a meeting of the State Mineral and Energy Board held in the City of Baton Rouge, Louisiana, on the 11th day of July, 2012 pursuant to due notice, at which meeting a quorum was present, and that said Resolution is duly entered in the Minute Book of said Board and is now in full force and effect.

# LOUISIANA STATE MINERAL AND ENERGY BOARD

On motion of Mr. Smith, seconded by Mr. Sanders, the following Resolution was offered and adopted:

BE IT RESOLVED by the State Mineral and Energy Board that Docket Item No. 12-19 from the July 11, 2012, Meeting be approved, said instrument being a Lease Amendment by and between the State of Louisiana, through the State Mineral and Energy Board, and Stone Energy Offshore, L.L.C., et al, whereas said parties desire to insert an oil and gas well shut-in payment clause to said Operating Agreement, affecting Operating Agreement "A0285", Terrebonne Parish, Louisiana, with further particulars being stipulated in the instrument.

BE IT FURTHER RESOLVED that either the Chairman, Vice-Chairman, Secretary, Deputy Assistant Secretary, Chief Landman or any other authorized person be and he is hereby authorized to reflect the approval of the instrument by signing said instrument for the Board.

#### **CERTIFICATE**

I hereby certify that the above is a true and correct copy of a Resolution adopted at a meeting of the State Mineral and Energy Board held in the City of Baton Rouge, Louisiana, on the 11th day of July, 2012 pursuant to due notice, at which meeting a quorum was present, and that said Resolution is duly entered in the Minute Book of said Board and is now in full force and effect.

# LOUISIANA STATE MINERAL AND ENERGY BOARD

On motion of Mr. Smith, seconded by Mr. Sanders, the following Resolution was offered and adopted:

BE IT RESOLVED by the State Mineral and Energy Board that Docket Item No. 12-20 from the July 11, 2012, Meeting be approved, said instrument being an Operating Agreement by and between the State of Louisiana, through the State Mineral and Energy Board and ExPert Oil & Gas, L.L.C., to create an operating tract for the exploration and development of oil, gas and/or condensate and other liquid hydrocarbons, which proposal allocates to the State a State Production Interest equal to 22.5% before payout, increasing to 23.5% after payout, in and to the Operating Tract, whereas operator desire and intends to obtain production from the Lorio RC SUA, covering a portion of Former State Lease No. 19896, containing 3.0 acres more or less, Iberville Parish, Louisiana, with further particulars being stipulated in the instrument.

BE IT FURTHER RESOLVED that either the Chairman, Vice-Chairman, Secretary, Deputy Assistant Secretary, Chief Landman or any other authorized person be and he is hereby authorized to reflect the approval of the instrument by signing said instrument for the Board.

#### CERTIFICATE

I hereby certify that the above is a true and correct copy of a Resolution adopted at a meeting of the State Mineral and Energy Board held in the City of Baton Rouge, Louisiana, on the 11th day of July, 2012 pursuant to due notice, at which meeting a quorum was present, and that said Resolution is duly entered in the Minute Book of said Board and is now in full force and effect.

# LOUISIANA STATE MINERAL AND ENERGY BOARD

On motion of Mr. Smith, seconded by Mr. Sanders, the following Resolution was offered and adopted:

BE IT RESOLVED by the State Mineral and Energy Board that Docket Item No. 12-21 from the July 11, 2012, Meeting be approved, said instrument being an Act of Correction, of that certain Voluntary Unit, dated December 14, 20111, by and between the State Mineral and Energy Board and Energy XXI GOM, L.L.C., whereas said parties hereby stipulate and agree that the VUA is hereby amended by substituting the Revised Plat prepared by C.H. Fenstermaker & Associates, Inc, dated June 4, 2012, attached hereto as Exhibit "A", in place of the Original Plat, affecting State Lease Nos. 14031, 18737 and 18738, Jefferson Parish, Louisiana, with further particulars being stipulated in the instrument.

BE IT FURTHER RESOLVED that either the Chairman, Vice-Chairman, Secretary, Deputy Assistant Secretary, Chief Landman or any other authorized person be and he is hereby authorized to reflect the approval of the instrument by signing said instrument for the Board.

#### CERTIFICATE

I hereby certify that the above is a true and correct copy of a Resolution adopted at a meeting of the State Mineral and Energy Board held in the City of Baton Rouge, Louisiana, on the 11th day of July, 2012 pursuant to due notice, at which meeting a quorum was present, and that said Resolution is duly entered in the Minute Book of said Board and is now in full force and effect.

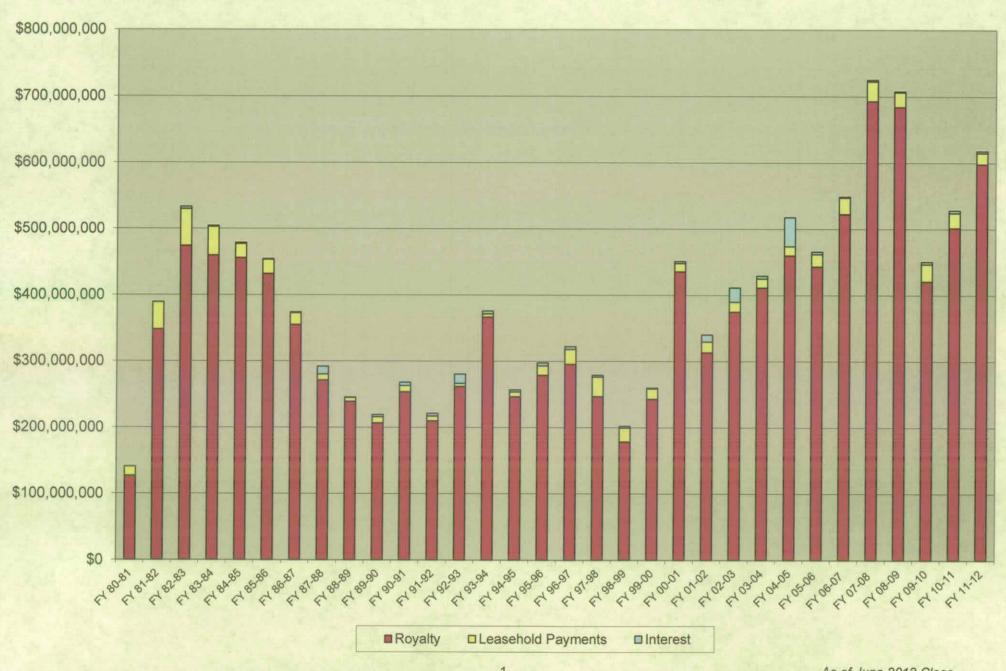




# Office of Mineral Resources Mineral and Energy Board Meeting

July 11, 2012

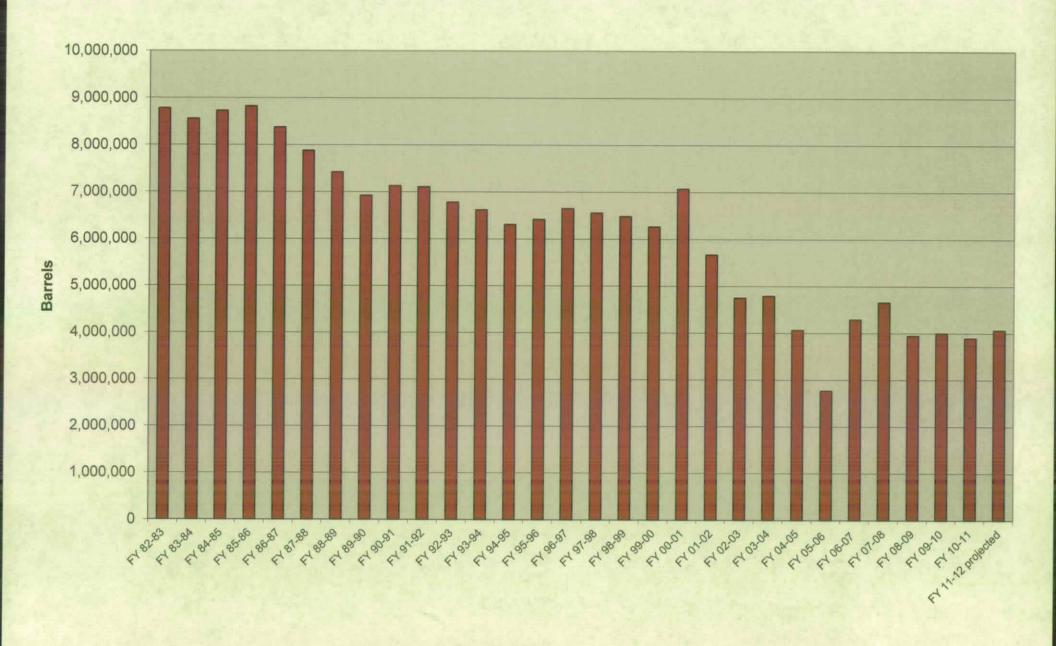
#### **Historical Cash Receipts**



### Historical Cash Receipts

|            | <u>Bonus</u>    | Royalty          | Leasehold Payments           | <u>Interest</u>             | <u>Total</u>          | Monthly Average |
|------------|-----------------|------------------|------------------------------|-----------------------------|-----------------------|-----------------|
| FY 80-81   | \$198,104,745   | \$126,962,938    | \$13,726,070                 | \$38,009                    | \$220 024 <b>3</b> 00 | *** *** ***     |
| FY 81-82   | \$131,117,077   | \$348,027,422    | \$40,948,515                 | \$265,203                   | \$338,831,763         | \$28,235,980    |
| FY 82-83   | \$125,077,331   | \$474,263,313    | \$55,641,805                 | \$3,391,727                 | \$520,358,217         | \$43,363,185    |
| FY 83-84   | \$44,758,460    | \$459,698,249    | \$43,255,022                 | \$1,524,256                 | \$658,374,176         | \$54,864,515    |
| FY 84-85   | \$55,880,090    | \$455,791,830    | \$21,309,253                 | \$1,763,379                 | \$549,235,986         | \$45,769,665    |
| FY 85-86   | \$61,170,201    | \$431,815,874    | \$21,511,753                 | \$1,763,379<br>\$1,113,371  | \$534,744,551         | \$44,562,046    |
| FY 86-87   | \$25,942,570    | \$354,879,094    | \$17,665,672                 | \$1,606,832                 | \$515,611,199         | \$42,967,600    |
| FY 87-88   | \$12,353,802    | \$271,257,912    | \$8,929,753                  |                             | \$400,094,168         | \$33,341,181    |
| FY 88-89   | \$28,745,161    | \$239,046,099    | \$5,812,014                  | \$11,979,478                | \$304,520,945         | \$25,376,745    |
| FY 89-90   | \$14,566,153    | \$206,720,056    | \$9,269,143                  | \$843,904<br>\$3,222,405    | \$274,447,179         | \$22,870,598    |
| FY 90-91   | \$11,165,526    | \$253,746,520    | \$9,211,891                  | \$3,222,195<br>\$5,202,700  | \$233,777,547         | \$19,481,462    |
| FY 91-92   | \$6,434,397     | \$209,901,054    | \$7,311,704                  | \$5,203,730<br>\$3,034,344  | \$279,327,667         | \$23,277,306    |
| FY 92-93   | \$8,440,252     | \$261,813,228    | \$4,740,303                  | \$3,921,211                 | \$227,568,366         | \$18,964,030    |
| FY 93-94   | \$12,717,182    | \$366,476,927    | \$4,991,838                  | \$13,900,890<br>\$4,347,744 | \$288,894,674         | \$24,074,556    |
| FY 94-95   | \$24,823,265    | \$246,335,063    | \$7,203,636                  | \$4,217,741                 | \$388,403,688         | \$32,366,974    |
| FY 95-96   | \$32,593,416    | \$278,760,461    | \$14,298,740                 | \$3,218,058                 | \$281,580,022         | \$23,465,002    |
| FY 96-97   | \$53,288,169    | \$295,576,020    | \$22,314,560                 | \$4,561,045                 | \$330,213,662         | \$27,517,805    |
| FY 97-98   | \$50,493,823    | \$246,741,067    | \$29,645,527                 | \$4,249,293                 | \$375,428,041         | \$31,285,670    |
| FY 98-99   | \$19,050,657    | \$178,424,388    | \$29,045,527<br>\$21,074,412 | \$2,740,889                 | \$329,621,306         | \$27,468,442    |
| FY 99-00   | \$18,569,755    | \$242,898,371    | \$21,074,412<br>\$15,915,901 | \$2,531,361                 | \$221,080,819         | \$18,423,402    |
| FY 00-01   | \$32,740,448    | \$435,407,994    | \$13,913,901                 | \$1,091,752                 | \$278,475,778         | \$23,206,315    |
| FY 01-02   | \$23,694,681    | \$313,406,688    | \$12,063,749<br>\$16,272,288 | \$2,842,244                 | \$483,654,435         | \$40,304,536    |
| FY 02-03   | \$22,598,580    | \$374,872,047    | \$16,272,266<br>\$14,874,075 | \$10,490,957                | \$363,864,614         | \$30,322,051    |
| FY 03-04   | \$25,978,167    | \$411,350,277    | \$14,674,075<br>\$13,474,503 | \$21,524,326                | \$433,869,028         | \$36,155,752    |
| FY 04-05   | \$38,696,837    | \$459,982,045    | \$13,769.854                 | \$4,304,885                 | \$455,107,832         | \$37,925,653    |
| FY 05-06   | \$37,995,175    | \$443,298,720    | . ,,                         | \$43,902,608                | \$556,351,343         | \$46,362,612    |
| FY 06-07   | \$52,139,307    | \$522,453,427    | \$18,494,328<br>\$35,057,040 | \$3,910,046                 | \$503,698,269         | \$41,974,856    |
| FY 07-08   | \$61,175,021    | \$693,034,893    | \$25,057,910<br>\$20,820,725 | \$1,335,183                 | \$600,985,827         | \$50,082,152    |
| FY 08-09   | \$143,182,978   | \$684,405,483    | \$29,820,735                 | \$2,322,081                 | \$786,352,730         | \$65,529,394    |
| FY 09-10   | \$29,151,741    | \$420,718,802    | \$21,853,067<br>\$36,040,540 | \$1,581,618                 | \$851,023,146         | \$70,918,596    |
| FY 10-11   | \$30,293,007    | \$501,602,312    | \$26,049,542                 | \$3,612,904                 | \$479,532,989         | \$39,961,082    |
| FY 11-12   | \$28,328,115    | \$598,011,946    | \$22,735,393<br>\$40,050,004 | \$3,725,864                 | \$558,356,576         | \$46,529,715    |
|            | V-V,020,110     | 4030,011,340     | \$16,850,804                 | \$2,921,848                 | \$646,112,713         | \$53,842,726    |
|            | \$1,461,266,088 | \$11,807,680,519 | \$606,693,761                | \$173,858,887               | \$14,049,499,255      |                 |
| % of Total | 11%             | 84%              | 4%                           | 1%                          |                       |                 |

#### Historical Oil Production

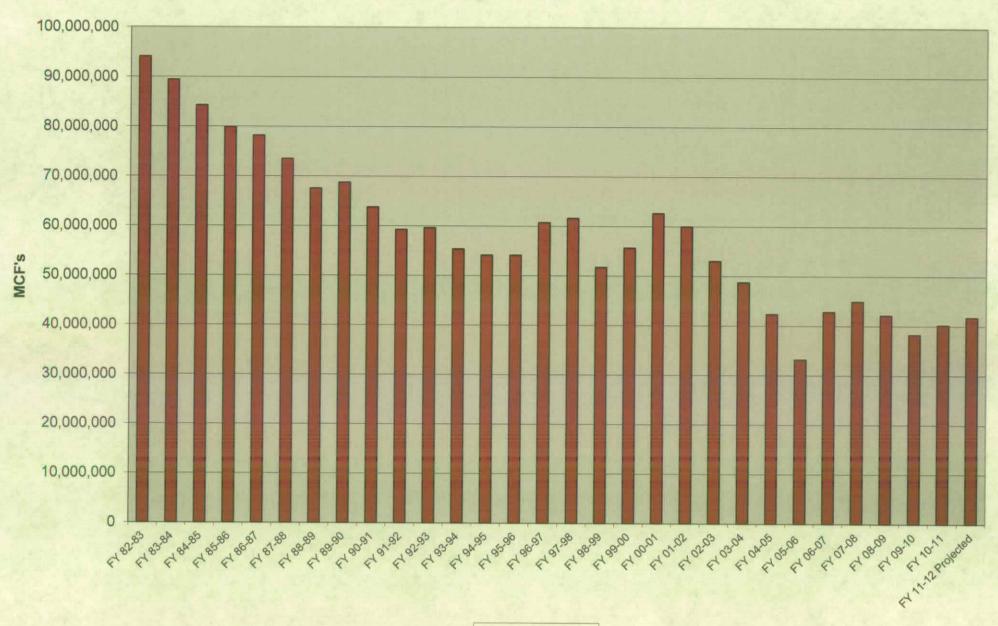


Oil Production

### Historical Oil Production

|                      | <u>Barrels</u> |
|----------------------|----------------|
| FY 82-83             | 8,781,026      |
| FY 83-84             | 8,558,474      |
| FY 84-85             | 8,730,682      |
| FY 85-86             | 8,824,976      |
| FY 86-87             | 8,377,006      |
| FY 87-88             | 7,882,985      |
| FY 88-89             | 7,423,374      |
| FY 89-90             | 6,925,937      |
| FY 90-91             | 7,131,084      |
| FY 91-92             | 7,112,144      |
| FY 92-93             | 6,782,359      |
| FY 93-94             | 6,621,212      |
| FY 94-95             | 6,309,036      |
| FY 95-96             | 6,418,023      |
| FY 96-97             | 6,653,990      |
| FY 97-98             | 6,561,424      |
| FY 98-99             | 6,485,581      |
| FY 99-00             | 6,264,810      |
| FY 00-01             | 7,073,883      |
| FY 01-02             | 5,670,120      |
| FY 02-03             | 4,747,875      |
| FY 03-04             | 4,790,574      |
| FY 04-05             | 4,065,744      |
| FY 05-06             | 2,766,635      |
| FY 06-07             | 4,291,644      |
| FY 07-08             | 4,657,678      |
| FY 08-09             | 3,945,917      |
| FY 09-10<br>FY 10-11 | 3,998,501      |
|                      | 3,893,037      |
| FY 11-12 projected   | 4,063,222      |
|                      | 185,808,951    |
| % of Total           | 2%             |

#### **Historical Gas Production**

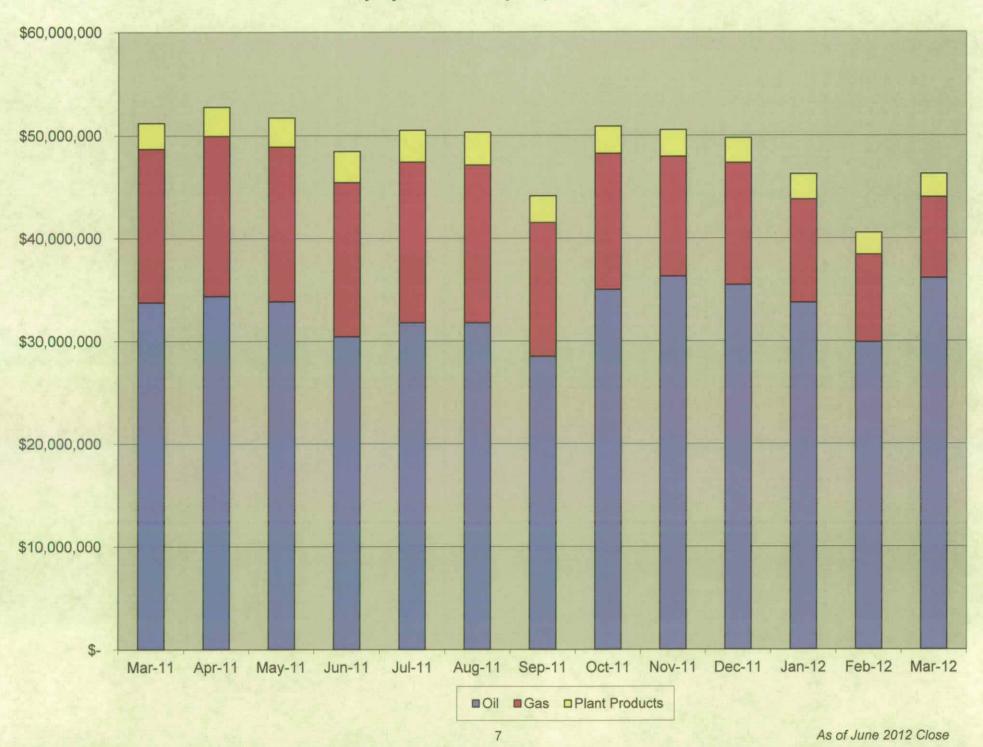


■ Gas Production

# **Historical Gas Production**

|  | MCF's  |
|--|--|
| FY 82-83 FY 83-84 FY 84-85 FY 85-86 FY 86-87 FY 87-88 FY 88-89 FY 89-90 FY 90-91 FY 91-92 FY 92-93 FY 93-94 FY 94-95 FY 95-96 FY 96-97 FY 97-98 FY 98-99 FY 00-01 FY 01-02 FY 02-03 FY 03-04 FY 04-05 FY 05-06 FY 06-07 FY 07-08 FY 08-09 FY 09-10 FY 10-11 FY 11-12 Projected | 94,125,368 89,454,160 84,301,670 79,934,040 78,234,139 73,532,729 67,566,288 68,771,995 63,785,078 59,265,715 59,631,387 55,353,141 54,136,350 60,755,685 61,613,141 51,729,194 55,650,030 62,648,531 59,989,148 53,028,702 48,754,276 42,369,541 33,179,715 42,851,389 44,928,254 42,115,312 38,257,366 40,182,970 41,737,623 |
|  | 1,762,019,287  |
| % of Total   | 2%   |

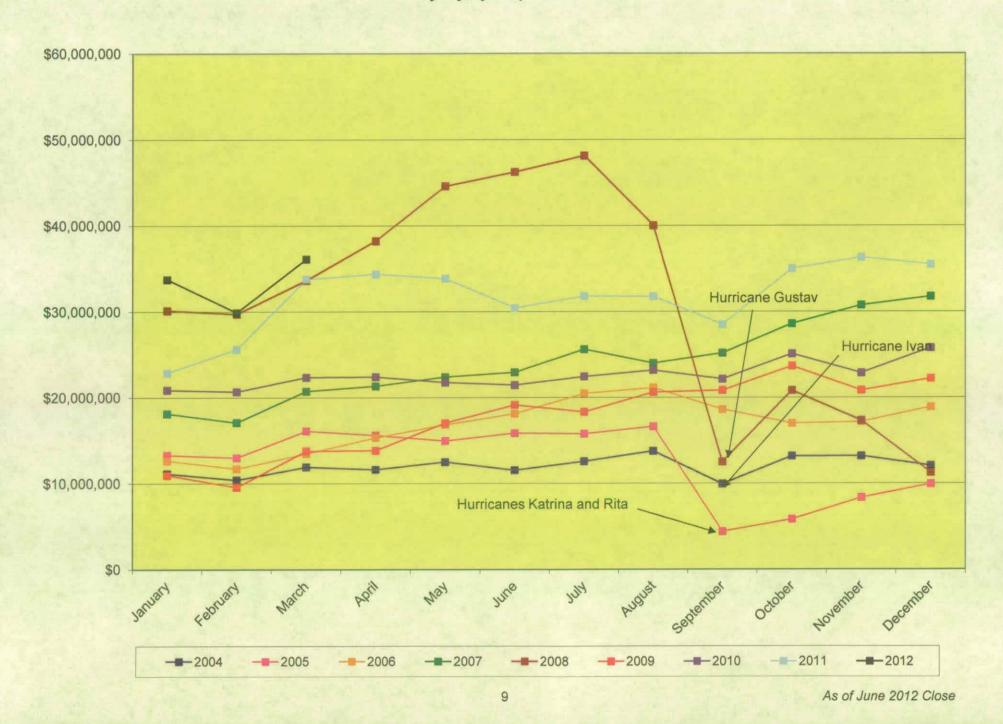
### Royalty Collections by Disposition Month



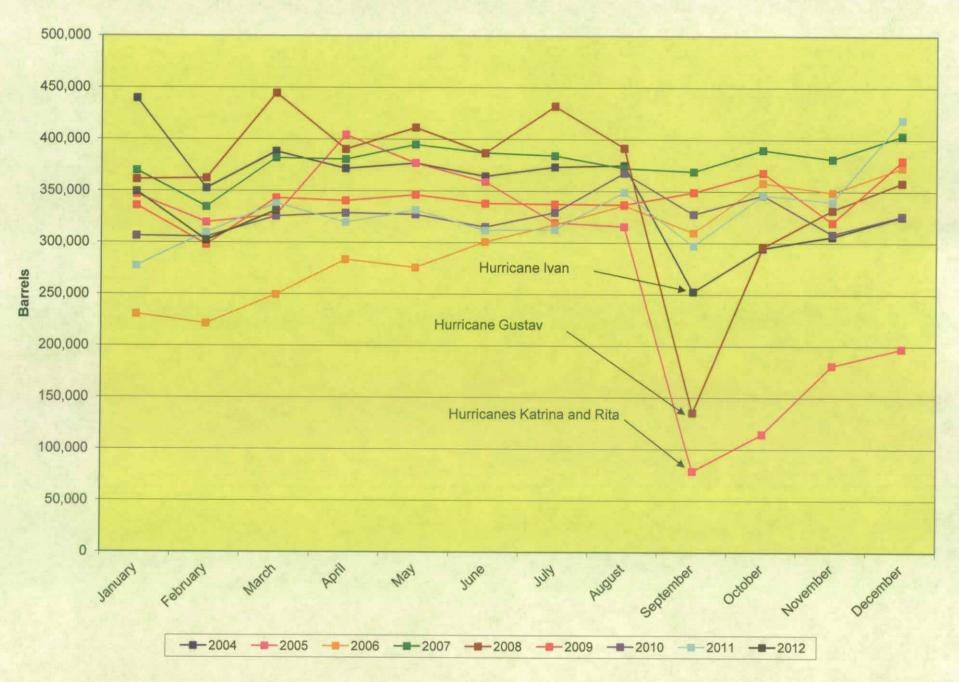
# **Royalty Collections by Disposition Month**

| Disposition Month March 2011 April 2011 May 2011 June 2011 July 2011 August 2011 September 2011 October 2011 November 2011 December 2011 January 2012 February 2012 March 2012 Total | Oil<br>33,756,083.79<br>34,362,320.71<br>33,851,420.29<br>30,445,138.61<br>31,803,657.77<br>31,775,804.28<br>28,511,688.10<br>35,004,646.07<br>36,306,056.32<br>35,481,911.53<br>33,749,990.29<br>29,891,270.56<br>36,115,631.01<br>\$ 431,055,619.33 | <u>Gas</u> 14,948,592.25 15,579,405.37 15,056,648.86 14,997,724.13 15,617,335.91 15,347,896.30 13,009,164.62 13,245,638.42 11,651,978.65 11,866,398.71 10,043,785.77 8,518,394.91 7,897,122.61 | Plant Products 2,501,550.05 2,824,723.73 2,819,292.56 3,019,802.17 3,088,178.86 3,202,118.81 2,611,324.17 2,634,313.69 2,588,892.59 2,417,998.82 2,464,727.89 2,139,809.99 2,255,430.78 | Total<br>51,206,226.09<br>52,766,449.81<br>51,727,361.71<br>48,462,664.91<br>50,509,172.54<br>50,325,819.39<br>44,132,176.89<br>50,884,598.18<br>50,546,927.56<br>49,766,309.06<br>46,258,503.95<br>40,549,475.46<br>46,268,184.40 |
|--|---|--|---|--|
| Total  | \$ 431,055,619.33   | \$ 167,780,086.51  | \$ 34,568,164.11  | \$ 633,403,869.95  |
| % of Total   | 68%   | 26%  | 6%  |  |

### Oil Royalty by Disposition Month



#### Oil Volume by Disposition Month



#### Oil Volume by Disposition Month

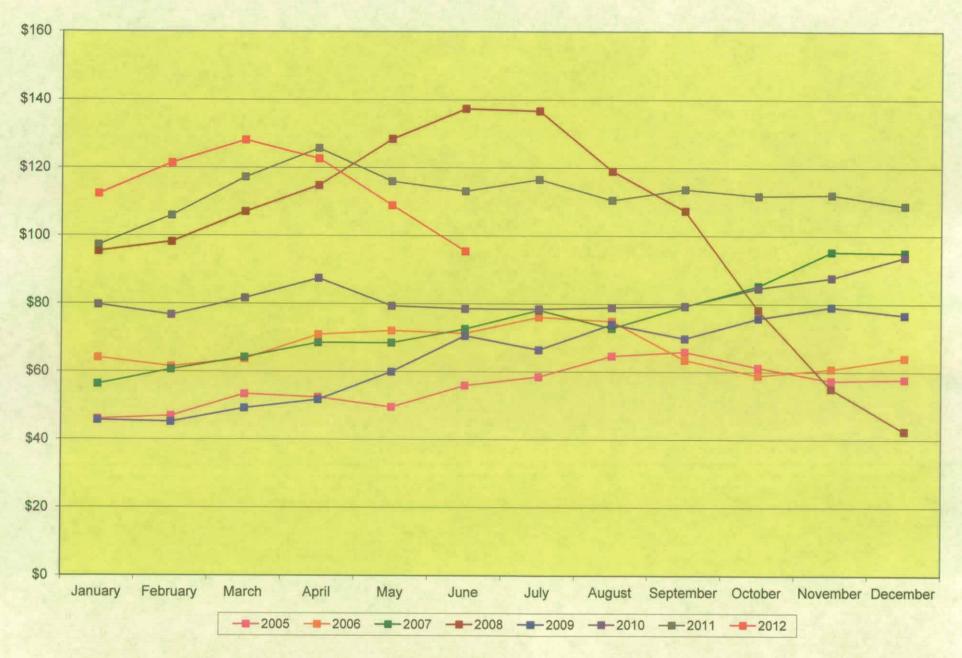
| Disposition Month              |                              |
|--------------------------------|------------------------------|
| January 2004<br>February 2004  | 439,528 9609                 |
| March 2004                     | 352,554 1807<br>388,250 3056 |
| April 2004                     | 371,664 9497                 |
| May 2004                       | 376,944 4191                 |
| June 2004<br>July 2004         | 364,373 3908                 |
| August 2004                    | 373,376 3670                 |
| September 2004                 | 374,957 0454<br>252,648 3494 |
| October 2004                   | 294,836 0875                 |
| November 2004                  | 306,161 9020                 |
| December 2004                  | 325,615 3498                 |
| January 2005                   | 346,534 8170                 |
| February 2005<br>March 2005    | 319,401 7647                 |
| April 2005                     | 326,574 1954<br>404,282 7275 |
| May 2005                       | 376,916 3110                 |
| June 2005                      | 358,886 3852                 |
| July 2005                      | 319,254 6372                 |
| August 2005                    | 315,616 4399                 |
| September 2005<br>October 2005 | 78,702 6983                  |
| November 2005                  | 114,538 4508<br>180,921 8969 |
| December 2005                  | 197,290 8761                 |
| January 2006                   | 230,553 1412                 |
| February 2006                  | 221,290 4591                 |
| March 2006                     | 249 233 3520                 |
| April 2006<br>May 2006         | 283,338 5046                 |
| June 2006                      | 275,598 7558                 |
| July 2006                      | 300,558 2834<br>317,273 1720 |
| August 2006                    | 336,148 3010                 |
| September 2006                 | 309,714 7966                 |
| October 2006                   | 358,167 3469                 |
| November 2006                  | 348,876 4593                 |
| December 2006<br>January 2007  | 372,942 6979                 |
| February 2007                  | 369,686 7391<br>334,445 2821 |
| March 2007                     | 381,894 4336                 |
| April 2007                     | 380,620 5660                 |
| May 2007                       | 394,922 1387                 |
| June 2007                      | 386,951 9410                 |
| July 2007<br>August 2007       | 384,343 3655                 |
| September 2007                 | 372,200 9844                 |
| October 2007                   | 369,099 6361<br>390,100 0705 |
| November 2007                  | 381,339 3224                 |
| December 2007                  | 404,072 8738                 |
| January 2008                   | 361,179 5574                 |
| February 2008                  | 362,298 8717                 |
| March 2008<br>April 2008       | 444,589 5628                 |
| May 2008                       | 390,368 8131                 |
| June 2008                      | 411,263 3489<br>386,821 9964 |
| July 2008                      | 432,048 8540                 |
| August 2008                    | 391,784 9250                 |
| September 2008                 | 135,416 9230                 |
| October 2008<br>November 2008  | 295,684 9290                 |
| December 2008                  | 331,775,5033                 |
| January 2009                   | 358,333 3403<br>335.697 2107 |
| February 2009                  | 297,678 0535                 |
| March 2009                     | 343,046 2464                 |
| April 2009                     | 340,427 1752                 |
| May 2009<br>June 2009          | 346,140 7359                 |
| July 2009                      | 337,882 9749<br>337,248 6587 |
| August 2009                    | 336,869 2914                 |
| September 2009                 | 348,977 8232                 |
| October 2009                   | 368,023 2357                 |
| November 2009                  | 319,801 9863                 |
| December 2009<br>January 2010  | 379,906 1086                 |
| February 2010                  | 306,143 9796<br>305,330 9285 |
| March 2010                     | 325,344 0942                 |
| April 2010                     | 328,577 6056                 |
| May 2010                       | 327,186 6967                 |
| June 2010<br>July 2010         | 315,090 6191                 |
| August 2010                    | 329,208 0581                 |
| September 2010                 | 367,566 9800<br>327,802 5747 |
| October 2010                   | 346,254 7672                 |
| November 2010                  | 308,508 9378                 |
| December 2010                  | 326,200 7038                 |
| January 2011                   | 277,060 8776                 |
| February 2011<br>March 2011    | 309,407 7379                 |
| April 2011                     | 338,032 6452<br>319,491,8494 |
| May 2011                       | 331,551 7533                 |
| June 2011                      | 311,950 4321                 |
| July 2011                      | 312,505 7609                 |
| August 2011<br>September 2014  | 349,008,7570                 |
| September 2011<br>October 2011 | 297,205 4947                 |
| November 2011                  | 346,432 8637<br>340,170 0677 |
| December 2011                  | 419,341,1028                 |
| January 2012                   | 349,505 1019                 |
| February 2012                  | 302,190 2646                 |
| March 2012                     | 331,058 8389                 |
|                                |                              |

As of June 2012 Close

11

Oil Prices

Average of HLS Oil Spot at Empire Plaq. Parish \$/bbl. and LLS Oil Spot at St. James Terminal \$/bbl.



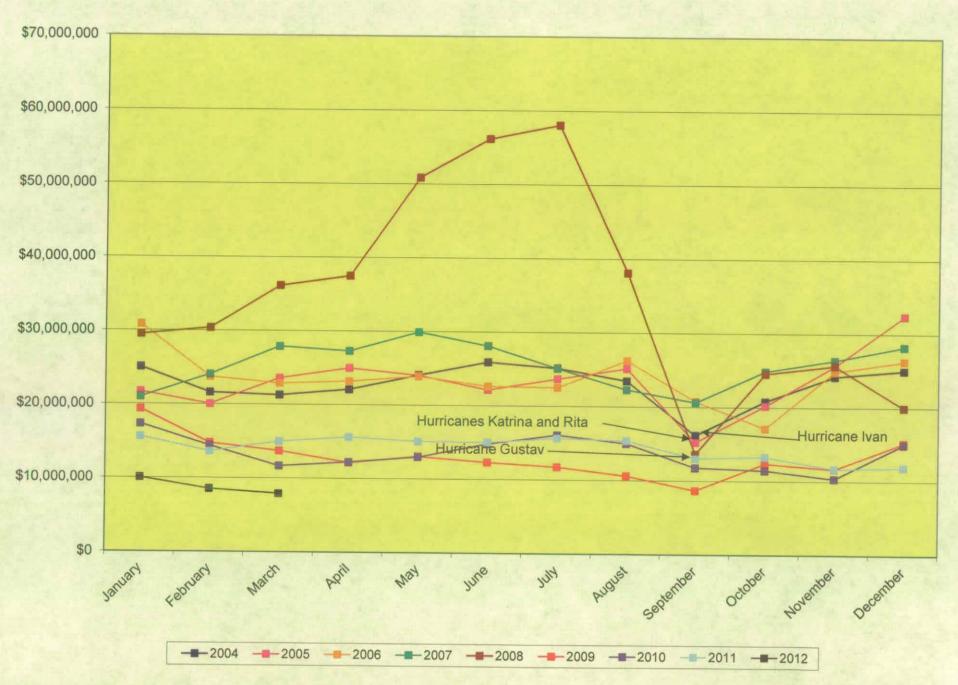
#### Monthly Average Oil Prices

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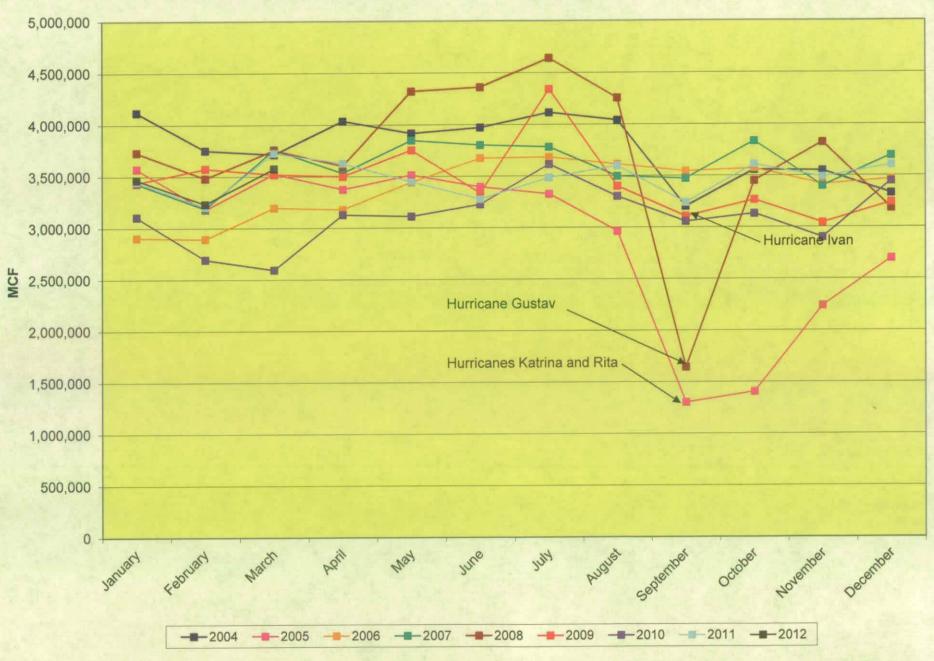
Source Average of HLS Oil Spot & Empire Pleg Parish \$7bbl and LLS Oil Spot & St. James Terminal \$7bbl

As of July 2, 2012

### Gas Royalty by Disposition Month

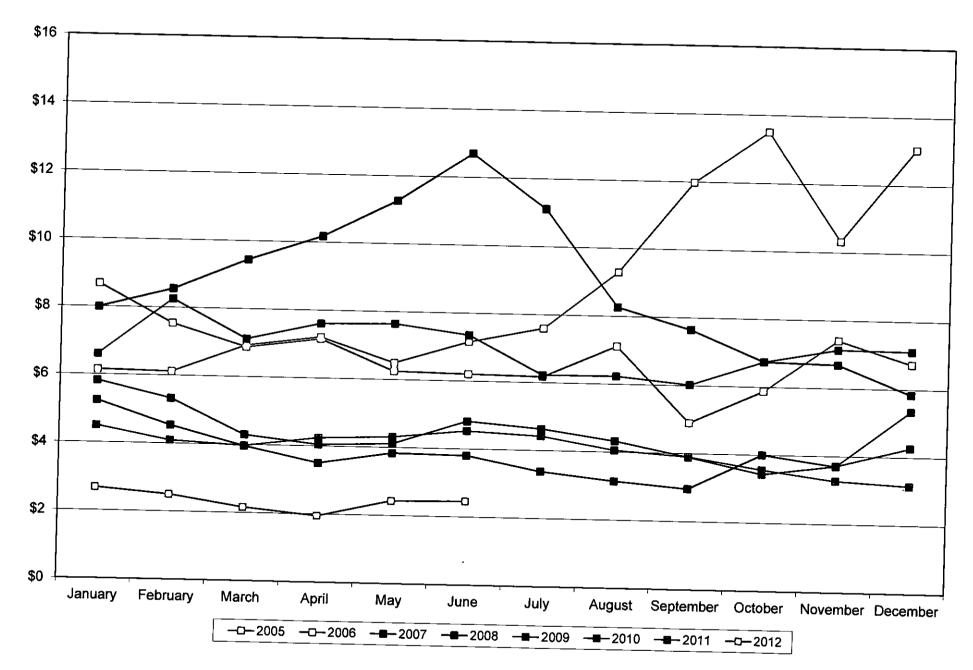


#### Gas Volume by Disposition Month



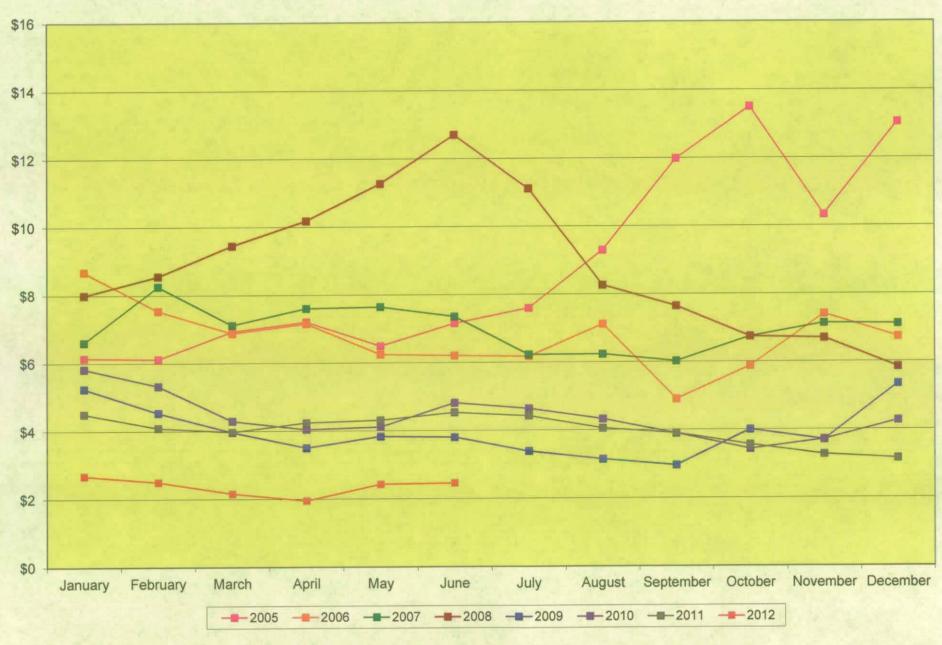
### Natural Gas Prices

Daily Cash Gas Prices at Henry Hub \$/mmbtu.



**Natural Gas Prices** 

Daily Cash Gas Prices at Henry Hub \$/mmbtu.

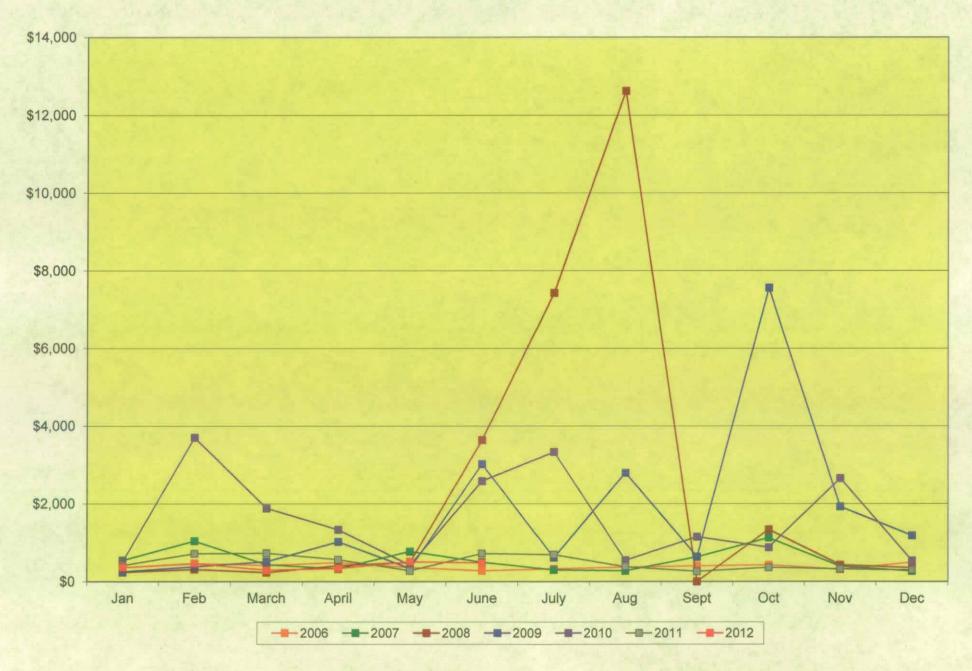


#### Monthly Average Gas Prices

Jan-04 Feb-04 Mar-04 Apr-04 May-04 Jun-04 \$6.1581 \$5.3982 \$5.3784 \$5.7004 \$6.3000 \$6.2916 \$5.9325 \$6.3582 \$6.1481 \$6.6166 \$6.1481 \$6.1124 \$6.9229 \$7.2004 \$8.4880 \$7.1507 \$7.5910 \$9.2947 \$1.19823 \$13.5015 \$10.3271 \$13.0519 \$6.6166 \$6.7500 \$7.75910 \$9.2947 \$1.119823 \$1. Jul-04
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Feb-08
Feb-08 \$7,1100 \$7,6100 \$7,6400 \$7,3500 \$6,2300 \$6,2300 \$6,7400 \$7,130 Mar-08 Apr-08 May-08 Jul-08 Jul-08 Aug-08 Sep-08 Oct-08 Nov-08 Dec-08 \$12 700 \$11 110 \$8 200 \$7 640 \$6 690 \$5 840 \$4 530 \$3 500 \$3 830 \$3 380 \$3 380 \$3 380 \$3 380 \$4 290 \$4 110 \$4 630 \$4 320 \$4 290 \$4 320 Jan-09
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Jun-11 Aug-11 Sep-11 Oct-11 Nov-11 Dec-11 Jan-12 Feb-12 Mar-12 Apr-12 Jun-12 \$3 270 \$3 150 \$2 680 \$2 500 \$2 160 \$1 950 \$2 430 \$2 460

Source Daily Cash Gas Prices @ Henry Hub \$/mmbtu

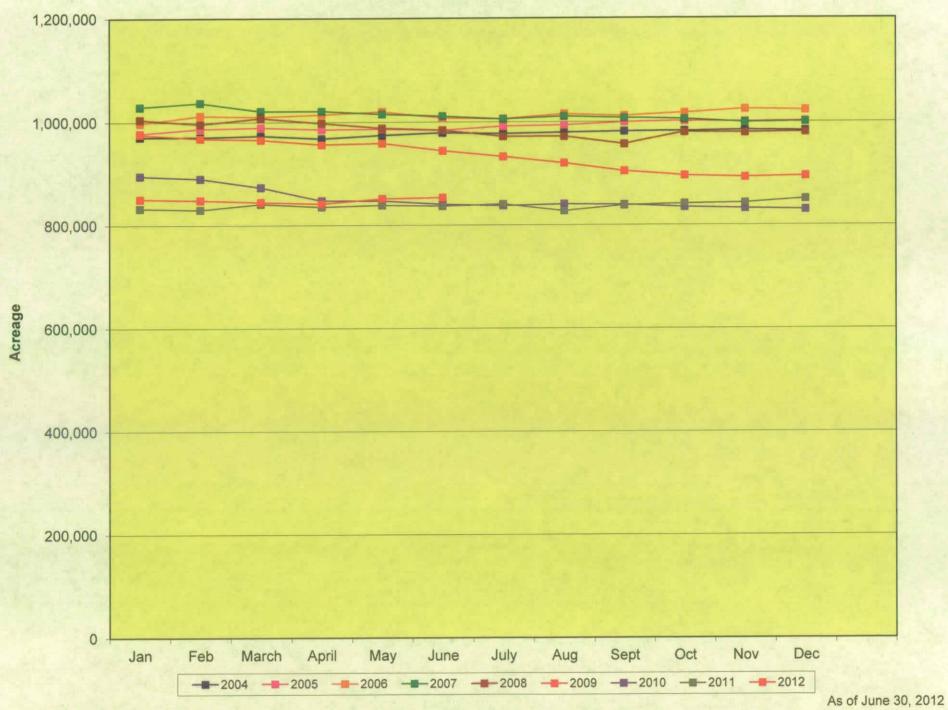
#### Price Per Acre



|                                | No. of Tract | No, of Acres                          | No of Tenate               |                                    |               |                         |                                   |                          |
|--------------------------------|--------------|---------------------------------------|----------------------------|------------------------------------|---------------|-------------------------|-----------------------------------|--------------------------|
| <u>Month</u>                   | Nominated    |                                       | No. of Tracts<br>with Bids | % of Nominated<br>Tracts with Bids | No. of Leases | No. of Acres            | _                                 | Price Per                |
| January 2006<br>February 2008  | 4            |                                       | 23                         | 48.9%                              | 26            |                         | Total Bonuses                     |                          |
| March 2006                     | 34<br>91     | 1                                     | 22                         | 73 3%                              | 21            | 4,893,650               |                                   |                          |
| Арпі 2006                      | 6            |                                       | 33                         | 36.7%                              | 35            | 11,677,774              |                                   |                          |
| May 2006                       | 9            |                                       | 28<br>30                   | 41 2%<br>30.9%                     | 30            | 6,467.852               | \$3,141,523.23                    | \$485.71                 |
| June 2006                      | 38           | - 11.00.000                           | 23                         | 60.5%                              | 31<br>21      | 16,817.780              |                                   |                          |
| July 2006<br>August 2006       | 46           | ,                                     | 17                         | 37.0%                              | 19            | 3,267 685<br>4,912.022  |                                   |                          |
| September 2006                 | 98<br>48     |                                       | 37                         | 37 8%                              | 47            | 11,769 250              |                                   |                          |
| October 2006                   | 53           |                                       | 26<br>28                   | 54 2%                              | 23            | 5,029.740               | 4 -10-1 -14-0-1                   |                          |
| November 2006                  | 93           |                                       | 43                         | 52.8%<br>48.2%                     | 28            | 4,383 700               | \$1,846,724 83                    |                          |
| December 2006                  | 72           | 58,722 376                            | 37                         | 51.4%                              | 38<br>42      | 16,457 630              | *-,,,-                            |                          |
| January 2007<br>February 2007  | 44           | -   -   -   -   -   -   -   -   -     | 23                         | 52.3%                              | 22            | 4,490 056<br>8,504,439  | \$2,214,236 41                    |                          |
| March 2007                     | 61<br>37     |                                       | 36                         | 59 0%                              | 39            | 10,701,885              | \$4,569,069,37<br>\$11,078,923,37 | \$537 26<br>\$1,035 23   |
| April 2007                     | 58           |                                       | 19                         | 51 4%                              | 23            | 5,998.295               | \$2,567,201.33                    | \$428.13                 |
| May 2007                       | 77           |                                       | 22<br>40                   | 37.9%<br>51.0%                     | 24            | 10,087,120              | \$3,250,525 88                    | \$322.25                 |
| June 2007                      | 99           | 159,363,198                           | 31                         | 51.9%<br>31 3%                     | 44<br>31      | 6,303 810               | \$4,844,311 64                    | \$768 47                 |
| July 2007<br>August 2007       | 90           | ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,, | 25                         | 27 8%                              | 27            | 8,098 128<br>8,524 270  | \$4,008,594 40                    | \$495 00                 |
| September 2007                 | 83<br>45     |                                       | 29                         | 34 9%                              | 28            | 10,786 901              | \$2,529,957,38<br>\$2,892,575 29  | \$296 79                 |
| October 2007                   | 47           | 34,768,700<br>41,694,079              | 14                         | 31 1%                              | 14            | 3,083 300               | 1,936,243.01                      | \$268 16<br>\$627 98     |
| November 2007                  | 43           | 38,583 240                            | 16<br>22                   | 34.0%                              | 18            | 5,381.189               | \$6,035,465.69                    | \$1,121 59               |
| December 2007                  | 51           | 50,406.500                            | 26                         | 51 2%<br>51.0%                     | 19            | 3,024,469               | \$1,171,854.94                    | \$387 46                 |
| January 2008                   | 59           | 58,403 266                            | 24                         | 40.7%                              | 24<br>19      | 9,097.200<br>5,503 936  | \$2,413,328.16                    | \$265,28                 |
| February 2008<br>March 2008    | 28           | 11,245 630                            | 13                         | 48.4%                              | 13            | 1,407.700               | \$1,304,223.48                    | \$236.96                 |
| April 2008                     | 115<br>59    | 155,146 880<br>57,118,060             | 49                         | 42 6%                              | 42            | 17,154 460              | \$433,826 75<br>\$3,959,010 21    | \$308 18<br>\$230.79     |
| May 2008                       | 46           | 40,455.817                            | 29<br>27                   | 49 2%                              | 24            | 3,471 292               | \$1,409,967.24                    | \$406.18                 |
| June 2008                      | 81           | 52,441.540                            | 27<br>61                   | 58 7%<br>75 3%                     | 20            | 4,675.363               | \$2,287,897.78                    | \$489.35                 |
| July 2008                      | 67           | 75,779 603                            | 38                         | 56.7%                              | 38<br>29      | 9,852,020               | \$35,829,909,81                   | \$3,636 81               |
| August 2008<br>September 2008  | 72           | 31,893 030                            | 72                         | 100.0%                             | 51            | 6,568.763<br>7,432 760  | \$48,806,966 78                   | \$7,430.16               |
| October 2008                   | 367          | 245,850.305                           | <del>-</del>               | 0.0%                               | -             | 7,402 700               | \$93,831,700 03<br>\$0.00         | \$12,624 07              |
| November 2008                  | 155          | 105,638,110                           | 142                        | 38 7%                              | 128           | 32,685 321              | \$43,559,940 38                   | \$1,332.71               |
| December 2008                  | 142          | 112,087.582                           | 53<br>50                   | 34 2%                              | 41            | 8,925,374               | \$3,757,649 92                    | \$421 01                 |
| January 2009                   | 77           | 105,817,220                           | 24                         | 35 2%<br>31.2%                     | 29            | 4.268 826               | \$1,501,254.23                    | \$351.68                 |
| February 2009<br>March 2009    | 28           | 34,140 230                            | 24                         | 85 7%                              | 18<br>16      | 3,594.670<br>1,612.750  | \$880,837.75                      | \$245.04                 |
| April 2009                     | 45<br>64     | 41,747 130                            | 6                          | 13.3%                              | 6             | 2,681.870               | \$604,287.82<br>\$1,356,772.99    | \$374.69                 |
| May 2009                       | 62           | 69,340,560<br>47,678,369              | 20                         | 31 3%                              | 9             | 760.070                 | \$773,943.34                      | \$505 91<br>\$1,018 25   |
| June 2009                      | 11           | 6,524.502                             | 28<br>11                   | 45.2%                              | 30            | 11,306.490              | \$3,758,375 82                    | \$332,41                 |
| July 2009                      | 49           | 49,772.731                            | 25                         | 100 D%<br>51 0%                    | 11            | 477.502                 | \$1,441,487 29                    | \$3,018.81               |
| August 2009                    | 43           | 12,610 401                            | 45                         | 104,7%                             | 25<br>31      | 5,308.001               | \$3,236,428 98                    | \$609.73                 |
| September 2009<br>October 2009 | 5            | 1,339 892                             | 3                          | 60.0%                              | 3             | 2,621 833<br>47 092     | \$7,324,454 38<br>\$29,932 00     | \$2,793 64               |
| November 2009                  | 46<br>25     | 17,609 762<br>19,754,790              | 57                         | 123,9%                             | 29            |                         | \$12,131,040.07                   | \$635 61<br>\$7,559 50   |
| December 2009                  | 67           | 70,732 918                            | 17<br>51                   | 68 0%                              | 13            | 1,382 026               | \$2,654,065.89                    | \$1,920,42               |
| January 2010                   | 53           | 38,771.489                            | 39                         | 76 1%<br>73.6%                     | 40            | 8,016 328               | \$9,445,486 55                    | \$1,178.28               |
| February 2010                  | 20           | 6,217 261                             | 27                         | 135.0%                             | 31<br>13      | 8,109 459               | \$4,099,665 49                    | \$505.54                 |
| March 2010<br>April 2010       | 23           | 18,752.018                            | 24                         | 104 3%                             | 16            | 1,704 241<br>2,570,538  | \$6,303,884 98                    | \$3,698 94               |
| May 2010                       | 63<br>63     | 19,388,408<br>61,447 218              | 64                         | 101.6%                             | 48            | 2,614.421               | \$4,826,740.56<br>\$3,471,860.47  | \$1,877.72<br>\$1,327.97 |
| June 2010                      | 48           | 39,124 130                            | 18<br>18                   | 28 6%                              | 17            | 4,380 874               | \$1,820,157.40                    | \$415.48                 |
| July 2010                      | 29           | 2,924.129                             | 26                         | 37.5%<br>89 7%                     | 20            | 2,353,460               | \$6,072,056,39                    | \$2,580 06               |
| August 2010                    | 39           | 25,806,820                            | 25                         | 64.1%                              | 25<br>26      | 1,380 710               | \$4,596,455 32                    | \$3,329.05               |
| September 2010<br>October 2010 | 43           | 46,609 856                            | 22                         | 51.2%                              | 21            | 6,898.420<br>977.875    | \$3,716,759 96                    | \$538 78                 |
| November 2010                  | 46<br>39     | 26,701 987                            | 28                         | 60.9%                              | 29            | 3,103.947               | 1,121,923 86<br>2,705,881,52      | \$1,147 31<br>\$974 70   |
| December 2010                  | 51           | 32,525.955<br>14,392.033              | 20                         | 51 3%                              | 19            | 2,485,560               |                                   | \$871.76<br>\$2,652.44   |
| January 2011                   | 58           | 79,128 832                            | 23<br>20                   | 45.1%                              | 23            | 5,399.484               | 2,864,918 74                      | \$530 59                 |
| February 2011                  | 17           | 7,385 028                             | 10                         | 34.5%<br>58.8%                     | 23            | 5,334 780               | 2,216,371 68                      | \$415 46                 |
| March 2011<br>April 2011       |              | 232,779,075                           | 35                         | 22 0%                              | 11<br>32      | 844,000                 | 604,518,90                        | \$716,25                 |
| May 2011                       | 42<br>25     | 20,698.055                            | 20                         | 47 6%                              | 21            | 15,882.487<br>4,149.700 | 11,572,567.17<br>2,332,301 70     | \$728.64                 |
| June 2011                      | 49           | 18,015,022<br>40,887,477              | 17                         | 68 0%                              | 17            | 9,996 870               | 2,774,369 98                      | 562.04<br>277 52         |
| July 2011                      | 79           | 37,441 099                            | 22<br>50                   | 44.9%                              | 27            | 3,392 785               | 2,446,928 15                      | 721 22                   |
| August 2011                    | 39           | 44,249.773                            | 18                         | 63.3%                              | 55            | 6,124 417               | 4,237,220 83                      | 691 86                   |
| September 2011                 | 53           | 28,555,630                            | 38                         | 46 2%<br>71.7%                     | 18<br>38      | 1,759,762               | 687,147.07                        | 379.11                   |
| October 2011<br>November 2011  | 39           | 49,521.346                            | 16                         | 41 0%                              | 36<br>17      | 11,410 090<br>7,561 406 | 2,978,732 25                      | 261 06                   |
| December 2011                  | 35<br>57     | 37,977 321<br>45 145 505              | 13                         | 37.1%                              | 15            | 4,355.961               | 2,715,376 54<br>1,391,869.22      | 359.11                   |
| January 2012                   | 50           | 45,145 595<br>44,906 260              | 42<br>22                   | 73.7%                              | 30            | 15,680 325              | 4,625,707.69                      | 319 53<br>295.00         |
| February 2012                  | 43           | 69,704.740                            | 23<br>25                   | 46.0%<br>59.1%                     | 24            | 5,717 660               | 2,034,845 28                      | 355 89                   |
| March 2012                     | 54           | 35,786,190                            | 25<br>24                   | 58 1%<br>44.4%                     | 36<br>27      | 7,371 520               | 3,360,494 79                      | 455 88                   |
| April 2012<br>May 2012         | 17           | 10,428 310                            | 11                         | 64.7%                              | 27<br>12      | 3,501 420<br>2 526 780  | 1,015,037 74                      | 289 89                   |
| June 2012                      |              | 138,966 119<br>55 494 909             | 41                         | 35 3%                              |               | 2,526,780<br> 4,627,000 | 834,086,54<br>7,401,140 76        | 330.10                   |
| - · <del>-</del>               | 77           | 55,484.898                            | 15                         | 34 1%                              | 16            | 6,193 611               | 2,940,680 39                      | 505 99<br>474 79         |
|                                |              |                                       |                            |                                    |               |                         |                                   |                          |

SONRIS Source Reports: Lease Sale Summary Lease Sale Fiscal Year YTD Tracts and Acreage Report Lease Sale Statistics

# State Acreage Under Lease

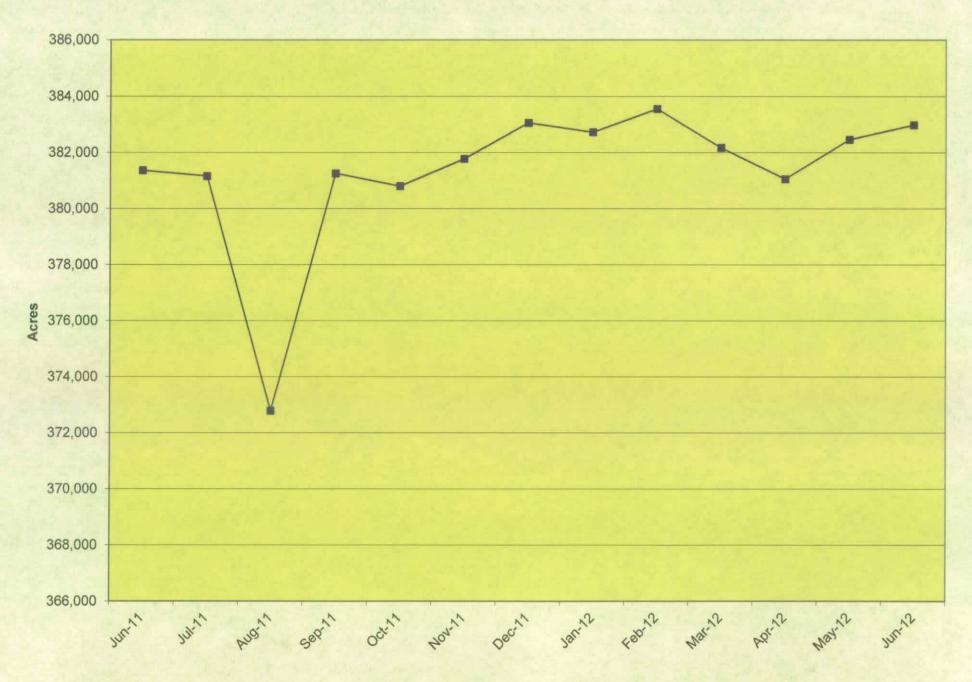


#### State Acreage Under Lease

| State Acreage                  | Under Leas             |
|--------------------------------|------------------------|
| Month/Year<br>January 2004     | Acrea                  |
| February 2004                  | 970,64<br>970,58       |
| March 2004<br>April 2004       | 973,55                 |
| May 2004                       | 967,95<br>974,31       |
| June 2004<br>July 2004         | 978,97                 |
| August 2004                    | 977,17<br>979,72       |
| September 2004<br>October 2004 | 981,59                 |
| November 2004                  | 981,93<br>983,54       |
| December 2004<br>January 2005  | 982,79                 |
| February 2005                  | 977,68:<br>987,060     |
| March 2005<br>April 2005       | 989,296                |
| May 2005                       | 985,526<br>986,287     |
| June 2005<br>July 2005         | 984,084<br>991,395     |
| August 2005                    | 993,569                |
| September 2005<br>October 2005 | 999,285<br>1,001,031   |
| November 2005                  | 999,714                |
| December 2005<br>January 2006  | 1,000,881<br>997,605   |
| February 2006                  | 1,012,059              |
| March 2006<br>April 2006       | 1,010,201<br>1,014,111 |
| May 2006<br>June 2006          | 1,019,784              |
| July 2006                      | 1,007,301<br>1,005,887 |
| August 2006<br>September 2006  | 1,015,199<br>1,011,473 |
| October 2006                   | 1,016,921              |
| November 2008<br>December 2006 | 1,023,932<br>1,022,243 |
| January 2007<br>February 2007  | 1,028,925              |
| March 2007                     | 1,036,953<br>1,021,053 |
| April 2007<br>May 2007         | 1,020,861<br>1,015,199 |
| June 2007                      | 1,011,179              |
| July 2007<br>August 2007       | 1,005,474<br>1,010,699 |
| September 2007                 | 1,007,599              |
| October 2007<br>November 2007  | 1,004,799<br>998,681   |
| December 2007<br>January 2008  | 1,000,171<br>1,004,555 |
| February 2008                  | 996,060                |
| March 2008<br>April 2008       | 1,007,716<br>997,694   |
| May 2008                       | 987,990                |
| June 2008<br>July 2008         | 983,981<br>971,662     |
| August 2008<br>September 2008  | 971,764                |
| October 2008                   | 958,861<br>979,642     |
| November 2008<br>December 2008 | 978,571<br>980,177     |
| January 2009<br>February 2009  | 975,858                |
| March 2009                     | 968,268<br>965,586     |
| April 2009<br>May 2009         | 956,319                |
| June 2009                      | 958,778<br>944,169     |
| July 2009<br>August 2009       | 932,690<br>920,007     |
| September 2009<br>October 2009 | 904,586                |
| November 2009                  | 895,792<br>892,551     |
| December 2009<br>January 2010  | 895,270<br>895,294     |
| February 2010                  | 890,479                |
| March 2010<br>April 2010       | 873,504<br>847,680     |
| May 2010<br>June 2010          | 847,259                |
| July 2010                      | 840,614<br>837,713     |
| August 2010<br>September 2010  | 840,595<br>839,384     |
| October 2010                   | 834,736                |
| November 2010<br>December 2010 | 831,990<br>830,109     |
| January 2011<br>February 2011  | 832,586                |
| March 2011                     | 830,312<br>841,244     |
| April 2011<br>May 2011         | 835,606<br>838,805     |
| June 2011                      | 837,030                |
| July 2011<br>August 2011       | 840,695<br>827,487     |
| September 2011<br>October 2011 | 838,284                |
| November 2011                  | 841,468<br>842,874     |
| December 2011<br>January 2012  | 850,934<br>850,872     |
| February 2012                  | 848,663                |
| March 2012<br>April 2012       | 844,908<br>841,755     |
| May 2012<br>June 2012          | 851,404                |
|                                | 853,371                |

As of June 30, 2012

#### **Productive Acres**



### **Productive Acres**

| Month/Year     | Acres   |
|----------------|---------|
| June 2011      | 381,360 |
| July 2011      | 381,156 |
| August 2011    | 372,779 |
| September 2011 | 381,254 |
| October 2011   | 380,799 |
| November 2011  | 381,773 |
| December 2011  | 383,054 |
| January 2012   | 382,725 |
| February 2012  | 383,551 |
| March 2012     | 382,172 |
| April 2012     | 381,061 |
| May 2012       | 382,465 |
| June 2012      | 382,986 |
|                |         |